C SIDE ONE

19-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9927
Name Johnson County Exploration
Address Rt. 4
Paola, Ks. 66071
City/State/Zip

Purchaser Fairway Crude

Operator Contact Person Lester Town
Phone 913-294-2125

Contractor: License # 6142
Name Town Oil Co.

Wellsite Geologist None
Phone

Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
__ Mud Rotary X Air Rotary __ Cable

12-27-84	12-28-84	1-8-86
Spud Date	Date Reached TD	Completion Date

900'	N/A
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 44.2 feet
Multiple Stage Cementing Collar Used? __ Yes X No
if yes, show depth set feet
If alternate 2 completion, cement circulated
from 44.2 feet depth to top w/ 12 SX cmt
Town Oil Co.

API NO. 15- 091-21,415

County Johnson

NE Sec. 19 Twp. 14 Rge. 22 X East __ West

4180 FSL & 216 FEL - Rec Record
~~3731~~ Ft North from Southeast Corner of Section
~~1091~~ Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

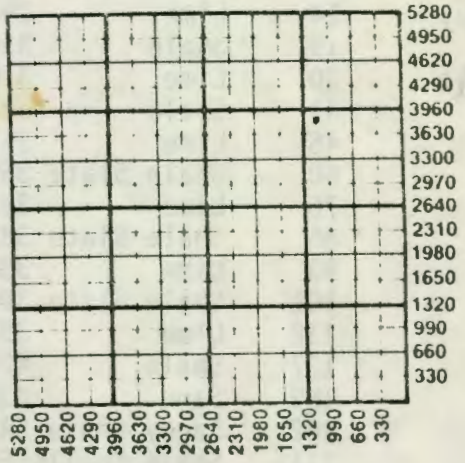
Lease Name Guetterman Well # 5

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



APR 21 1986
CONSERVATION DIVISION
Wichita, Kansas

X WATER SUPPLY INFORMATION
Disposition of Produced Water: N/A __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

Other (explain)

Date of First Production	Producing Method
1-9-86	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	Trace MCF	15% Bbls	CFPB	23%

366-PMP

SIDE TWO

Operator Name Johnson County Exploration Lease Name Guetterman Well # 5

Sec. 19 Twp. 14 Rge. 22 [X] East [ ] West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [X] Yes [ ] No

Formation Description [ ] Log [ ] Sample

Name	Top	Bottom
Soil & Clay	0	14
Shale	14	19
Sandy Shale	19	30
Sand	30	41
Lime	41	46
Shale	46	60
Lime	60	76
Shale	76	85
Lime	85	93
Shale	93	101
Lime	101	118
Shale	118	137
Lime	137	153
Shale	153	162
Lime	162	211
Shale	211	235
Lime	235	244
Shale	244	259
Shale Shell	259	261
Lime	261	269
Shale	269	275
Lime	275	290
Shale	290	314
Lime	314	316
Shale	316	327
Lime	327	351
Shale Slate	351	358
Lime	358	381
Shale Slate	381	385
Lime	385	388
Shale Slate	388	394
Lime	394	399
Shale	399	425
Sand	425	438
Sandy Shale	438	544
Shale Shells	544	557
Shale	557	571
Lime	571	575
Shale	575	579
Lime	579	581
Shale Shells	581	583
Shale	583	588
Lime	588	592
Shale Shells	592	596
Lime	596	597
Shale	597	613
Lime	613	617
Shale Slate	617	623
Lime	623	625
Shale	625	630
Lime	630	633
Shale Red Bed	633	655
Shale Shells	655	665
Lime	665	666
Shale	666	731
Sandy Shale	731	736
Snad	736	742
Sandy Shale	742	760
Slate	760	762
Shale Shells	762	783
Shale	783	790
Sand Ck Shale	790	798
Sandy Shale	798	806
Slate	806	808
Shale	808	852
Shale Shells	852	853
Sandy Lime	853	854
Sand	854	857
Shale	857	876
Slate	876	877
Shale	877	900

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6⅝		44.2	Portland	12	
Production	5 1/8	2 7/8		882.25	Portland	93	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.5	860'-864	90 bbls Water 50 sacks Cement	860-864

TUBING RECORD Size 1" Set At Packer at Liner Run [ ] Yes [X] No