

17-145-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

6142

Operator: License # _____

Name: Town Oil Co.Address 16205 W. 287 St.Paola, KS. 66071

City/State/Zip _____

Purchaser: Crude Marketing IncOperator Contact Person: Lester TownPhone (913) 294-2125Contractor: Name: Company Tools

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4-5-95 4-7-95 4-7-95
 Spud Date Date Reached TD Completion Date

API NO. 15- 15-091-22,635County Johnson

NW SE NE NE Sec. 19 Twp. 14 Rge. 22 E

3785 4191 - KCC records Feet from S (circle one) Line of Section

1057 1540 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Guetterman Well # 19Field Name LongneckerProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 902 PBTD _____Amount of Surface Pipe Set and Cemented at 20. FeMultiple Stage Cementing Collar Used? ☐ Yes ☐

If yes, show depth set _____ Fe

If Alternate II completion, cement circulated from 20.2feet depth to 0 w/ 3 sx cm

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content app 1500-3000 ppm Fluid volume 80 bbDewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name Town Oil Co.Lease Name Guetterman License No. 6142

NE Quarter Sec. 19 Twp. 14 S Rng. 22 E/W

County Johnson Docket No. E-26,849

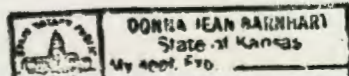
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Winston TownTitle Partner Date 4-10-96Subscribed and sworn to before me this 10 day of April 19 96.Notary Public Donna Jean RainhartData Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY
 F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS



Operator Name Town Oil Co. Lease Name Guetterman Well # 19
 Sec. 19 Twp. 14 Rge. 22 ☒ East ☐ West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests at interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 See attached copy

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20.2	Portland	3	
Completion	5 1/4	2 7/8		896	Portland	123	50/50 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	846-854	20 sacks sand, 20 gal ^{acid} 846

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Unk				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Grav.
	Unk			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

15-091-22635

Well #19-
Farm: Guetterman
Johnson County, KS
Lease Owner: Town Oil Co.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-18	Clay	18
11	Shale	29
8	Lime	37
6	Shale	43
16	Lime	59
9	Shale	68
8	Lime	76
10	Shale	86
17	Lime	103
19	Shale	122
18	Lime	140
7	Shale	147
49	Lime	196
24	Shale	220
10	Lime	230
16	Shale	246
6	Lime	252
9	Shale	261
17	Lime	278
33	Shale	311
25	Lime	336
6	Shale & slate	342
24	Lime	366
4	Shale & slate	370
3	Lime	373
5	Shale & slate	378
5	Lime	383
146	Shale	529
6	Red bed	535
20	Shale	555
5	Lime	560
3	Shale	563
3	Lime	566
7	Shale	573
8	Lime	581
13	Shale	594
3	Lime	597
3	Shale & slate	600
3	Shale	603
3	Lime	606
4	Shale	610
2	Lime	612
13	Shale	625
2	Red bed	627
10	Shale	637

100-443887-100
MAR 22 A 9 14

Hertha

ORIGINAL

8	Lime shell	645
75	Shale	720
5	Sand	725
15	Shale	740
5	Shale & slate	745
2	Shale	747
3	Lime	750
6	Shale	756
6	Lime shell	762
3	Shale	765
2	Slate	767
13	Shale	780
10	Shale/shell	790
5	Shale	795
5	Sandy shale	800
10	Shale	810
12	Shale & slate	822
16	Shale	838
1	Snad	839
8	Sand	847
7	Sandy shale	854
4	Shale	860
2	Slate	862
22	Shale	884
1	Slate	885
17	Shale	902 TD