

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

6142

Operator: License # _____

Name: Town Oil Co.Address 16205 W. 287 St.Paola, KS. 66071

City/State/Zip _____

Purchaser: Crude Marketing IncOperator Contact Person: Lester TownPhone (913) 294-2125Contractor: Name: Company Tools

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4-7-95

7-27-95

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 15-091-22,634

Johnson

County _____

SE - E NW NE, KCC Record Sec. 19 Twp. 14 Rge. 22 E39603998 Feet from S (circle one) Line of Section13201321 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Guetterman Well # 4-WField Name LongneckerProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 882 PBTD _____Amount of Surface Pipe Set and Cemented at 21.6 FtMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from 21.687feet depth to surface w/ 3-126 ex cnDrilling Fluid Management Plan alt # 6-12-96
(Data must be collected from the Reserve Pit) RVChloride content app 1500-3000 ppm Fluid volume 80 bbDewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name Town Oil Co..Lease Name Guetterman License No. 6142NE Quarter Sec. 19 Twp. 14 S Rng. 22 E/WCounty Johnson Docket No. E-26,849

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester TownTitle Partner Date 4-10-96Subscribed and sworn to before me this 10 day of April 9 96.Notary Public Donna Jean BarnhartDate Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name Town Oil Co. Lease Name Guetterman Well # 4-4Sec. 19 Twp. 14 Rge. 22 ☒ East
☐ WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

See attached copy

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		21.6	Portland	3	
Completion	5 1/4	2 7/8		871	Portland	126	50/50 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	830-836	10 sacks sand, 20 gal acid	830-836

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Unk					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravim.
Unk					

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL

15- 091-22634

Well #4-W
 Farm: Guetterman
 Johnson County, KS
 Lease Owner: Town Oil Co.

RECEIVED
 KANSAS CORP CORP
 1986 APR 22 A 9 14

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-18	Clay	18
5	Shale	23
4	Lime	27
6	Shale	34
17	Lime	51
9	Shale	60
8	Lime	68
9	Shale	77
16	Lime	93
19	Shale	112
19	Lime	131
6	Shale	137
49	Lime	186
25	Shale	211
9	Lime	220
16	Shale	236
5	Lime	241
9	Shale	250
18	Lime	268
33	Shale	301
24	Lime	325
7	Shale & slate	332
24	Lime	356
4	Shale & slate	359
3	Lime	362
5	Shale & slate	367
5	Lime	372
146	Shale	518
6	Red bed	524
20	Shale	544
5	Lime	549
3	Shale	552
3	Lime	555
7	Shale	562
8	Lime	570
13	Shale	583
3	Lime	586
3	Shale & slate	589
3	Shale	592
3	Lime	595
4	Shale	599
2	Lime	601
13	Shale	614
2	Red bed	616
10	Shale	626

Hertha

ORIGINAL

8	Lime shell	634
75	Shale	709
5	Sand	714
15	Shale	729
5	Shale & shale	734
2	Shale	736
3	Lime	739
6	Shale	745
6	Lime shell	751
3	Shale	754
2	Shale	756
13	Shale	769
10	Shale & shell	779
5	Shale	784
5	Sandy shale	789
10	Shale	799
12	Shale & slate	811
16	Shale	827
1.5	Lime	828.5
8.5	Sand	837
11	Shale	848
2	Slate	850
22	Shale	872
1	Shale	873
9	Shale	882 TD