

19-14-22E
35

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-091-21,253

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County Johnson

DESCRIPTION OF WELL AND LEASE

SW/4 Sec. 19 Twp. 14 Rge. 22 West

Operator: license # 8509
name Evans Energy Development, Inc.
address 401 S. Main #11
Ottawa, KS 66067
City/State/Zip

.1520... Ft North from Southeast Corner of Section
.4365... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Lease Name Houghton Well# 1

Field Name Gardner-edgerton

Contractor: license # 8509
name Evans Energy Dev.

Producing Formation Bartlesville

Elevation: Ground Unknown KB

Wellsite Geologist none

Phone
PURCHASER Square Deal

Designate Type of Completion

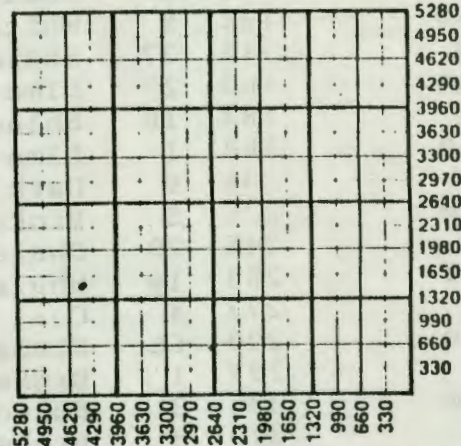
New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry *Plugged* Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Source of Water: N/A

5/23/84 5/24/84 7/11/84

Division of Water Resources Permit #

Spud Date Date Reached TD Completion Date

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of

940 N/A Plugged 8/2/87

Total Depth PBTD

Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 40.4 feet

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner

Multiple Stage Cementing Collar Used? Yes No

Sec Twp Rge East West

If Yes, Show Depth Set feet

Other (explain)

If alternate 2 completion, cement circulated from 40.4 feet depth to surface w/ 20 SX cmt

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

TUBING RECORD size 1" set at 878.1 packer at none

Liner Run Yes No

Date of First Production 7/11/84 Producing method Plugged 8/2/87 flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas Ratio	Gravity
	3.5		10%		23
	Bbls	MCF	Bbls	CFPB	

366-41-P1
 Operator Name Evans Energy Development Name Houghton Well# 1 SEC. 19 TWP. 14 RGE. 22

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 7/11 to 8/9
 Dually Completed. Commingled

Plugged 8/2/87

Drill Stem Tests Taken				<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey				<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken				<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
14	Soil & Clay	14	3	Lime	641
4	Sand	18	12	Shale	653
12	Shale	30	3	Lime	656
9	Sand	39	22	Shale	678
17	Shale	76	1	Lime	679
22	Lime	78	2	Shale	681
10	Shale	108	2	Lime	683
8	Lime	116	5	Shale	688
6	Shale	122	9	White Sand	697
19	Lime	141	37	Shale	734
22	Shale	163	2	Lime	736
20	Lime	183	10	Shale	746
5	Shale	188	1	Lime	747
13	Lime	201	9	Dark Shale	756
24	Shale	225	5	Broken Sand	761
20	Lime	245	29	Shale	793
18	Shale	263	18	Shale	811
9	Lime	272	4	Coal	815
18	Shale	290	66	Shale	881
7	Lime	297	1	Broken Sand	882
9	Shale	306	3	Solid Sand	885
14	Lime	320	3	Broken	888
36	Shale	356	2	Broken Sand	890
25	Lime	381	50	Shale	940
6	Shale	387	T.D.		
23	Lime	410			
4	Shale	414			
14	Lime	428			
170	Shale	598			
4	Lime	602			
4	Shale	606			
3	Lime	609			
8	Shale	617			
15	Shale	623			

Formation Description
 Log Sample
 Name Top Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	6"		40	Portland	20	2.5% Cal. Ch
Production	5 1/8"	2 1/2"		924.1	Portland A.QWC	104	2.5% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		80 bbls. oil, 20 sacks sand	883 r. 889