

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31002

Name: Kelly Co. L.C.

Address: 15547 W. 109th St.

City/State/Zip: Lenexa, Ks. 66219

Purchaser: EOTT

Operator Contact Person: John J. McQueeney

Phone (913) 599-1133

Operator Name: J & J Oil Co.

License: 6157

Wellbore Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-26-97 8-28-97 11-13-97

Date Date Reached TD Completion Date

API NO. 15- 091-227700000

County Johnson

SW NW NW Sec. 14 Twp. 14 Rng. 22E

705 FNL Feet from S/W (circle one) Line of Section

265 FNL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

LUZU NUU Knabe D 5

Field Name Gardner

Producing Formation Squirrel

Elevation: Ground 1000' KB _____

Total Depth 750 PSTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 143

feet depth to surface w/ 132 sx cnt.

Drilling Fluid Management Plan Att. 2, 4-14-98, V.C.
(Data must be collected from the Reserve Pit)

No Reserve Pit

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

NO RESERVE PIT

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John J. McQueeney

Title Manager Date 11/19/97

Subscribed and sworn to before me this 19TH day of NOVEMBER 19 97.

Notary Public James G. Baker

Date Commission Expires _____

JAMES G. BAKER
Notary Public - State of Kansas
My Appt. Expires 5-9-01

E.C.G. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other (Specify) IS

Operator Name Kelly Co. L.C. Lease Name KNabe D Well # 5

Sec. 14 Twp. 14 Rge. 22E
 East
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
GAMMA RAY Neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Squirrell 708 718

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 10.75 | 8.00 | 17.00 | 20 | 1 | 5 | |
| Casing | 6.75 | 4.50 | 9.50 | 743 | 1 | 132 | |
| Production | --- | 2.375 | 4.70 | 731 | 1 | --- | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 3 | 708-718 | 5sxs 20/40 10sxs 12/20 | |

| TUBING RECORD | Size | Set At | Packer At | Linear Run |
|---------------|-------|--------|-----------|---|
| | 2 3/8 | 731 | NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method |
|--|---|
| 11-13-97 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas | Moisture | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|-----|----------|-------------|---------------|---------|
| | 1.0 | --- | NA | NA | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented Other (Specify) _____
Production Interval 708'-718'