

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5341
 name Glenn A. Evans
 address 401 S. Main
 Ottawa, KS 66067
 City/State/Zip

Operator Contact Person Glenn A. Evans
 Phone 913-242-5733

Contractor: license # 5820
 name Milton J. Kent

Well Geologist none
 Phone

PURCHASER Square Deal Oil

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/5/84 6/7/84 7/24/84
 Spud Date Date Reached TD Completion Date

9 N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 41.8 feet

Multiphase Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 41.8 feet depth to SURFACE w/ 10 SX cmt

Wire line log received

API NO. 15-091-21,271

County Johnson

SW NE SW/4 Sec 19 Twp 14 Rge 22
 (location) X East West

453 FSL 1420 Ft North from Southeast Corner of Section
 3223 FEL 1320 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

KCC Record

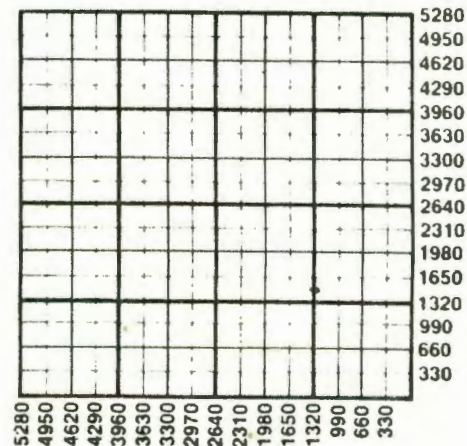
Lease Name Hodges Well# 3

Field Name Edgerton Longanecker

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: N/A ☐ Disposal
☐ Repressuring

Docket #

TUBING RECORD size 1" set at 868 packer at

Liner Run ☐ Yes ☒ No

Date of First Production
 7/25/84

Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
 Per 24 Hours

Oil

14

Gas

10%

Water

Gas-Oil Ratio

Gravity

24.5

Operator Name Glenn A. Evans Lease Name Hodges Well# .3. SEC 19. TWP 14. RGE 22.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No

Soil & Shale	75
Lime	97
Shale	105
Lime	138
Shale	160
Lime	198
Shale	221
Lime	243
Shale	260
Lime	269
Shale	285
Lime	292
Shale	304
Lime	315
Shale	351
Lime	374
Shale	382
Lime	404
Shale	408
Lime	422
Shale	593
Lime	597
Shale	612
Lime	615
Shale	632
Lime	635
Shale	750
Sand	753
Shale	871
Sand	876
Shale	929

Formation Description		
☐ Log	☐ Sample	
Name	Top	Bottom

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	6 1/4"		41.8	Portland	10	
Production	5 5/8"	2 7/8"		919.3	Portland	128	2 sacks gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			D.
2 1/4"	873 - 877			80 bbls oil, 45 sacks sand			873 - 877
Disposition of gas: ☒ vented ☐ sold ☐ used on lease				METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify)		PRODUCTION INTERVAL	