

19-14-22E
21

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name Glenn A. Evans
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

Purchaser: Square Deal Oil

Operator Contact Person Glenn A. Evans
Phone 913 242-5733

Contractor: License # 5820
Name Milton J. Kent

Wellsite Geologist: none
Phone:

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

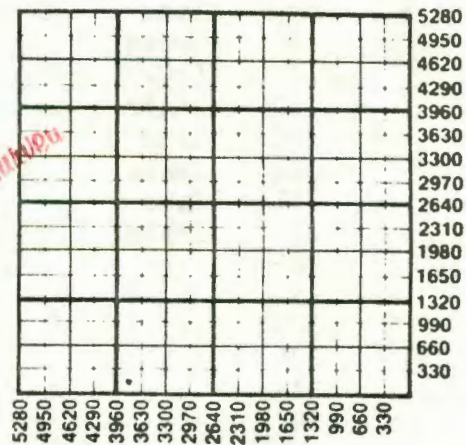
11/29/84	12/4/84	12/13/ 84
.....
Spud Date	Date Reached TD	Completion Date
959	N/A	
.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 65 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 65.6 feet depth to surface 14 SX cmt

API NO. 15-091-21 413
 County Johnson
 SW SE SW Sec. 19 Twp. 14 Rge. 22
 165 185 FSL 3692 FEL-KCC record
 3760 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Hodges Well # 6
 Field Name Longanecker
 Producing Formation Bartlesville
 Elevation: Ground unknown KB

Section Plat



MAR 2 2 1985
State Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

366-VI-PJ

SIDE TWO

Operator Name Glenn A. Evans Lease Name Hodges Well # 6

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
14 Bbls	trace MCF	10% Bbls	CFPB	24	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Soil & Shale	83	Lime	662
Lime	134	Shlae	707
Shale	140	Lime	710
Lime	162	Shale	772
Shale	183	Sand	779
Lime	221	Shale	892
Shale	241	Sand	898
Lime	264	Shale	959
Shale	283		
Lime	293		
Shale	323		
Lime	335		
Shale	373		
Lime	397		
Shale	405		
Lime	424		
Shale	430		
Lime	444		
Shale	620		
Lime	626		
Shale	659		

Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		65	Portland	14	
Production	5.5/8"	2.7/8"		946.35	Portland	132	2 sax gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	892.5 - 898	Frac 83 bbl oil, 40 sax sand	892 - 898

TUBING RECORD Size 1" Set At 889 Packer at 889 Liner Run Yes No

Date of First Production 12/16/84 Producing Method Flowing Pumping Gas Lift Other (explain)