

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5341
Name ... Glenn A. Evans
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser UPG Falco

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

4-23-85 4-24-85 1-8-86
Spud Date Date Reached TD Completion Date

926 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 50' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 50' feet depth to top w/ 4 SX cmt

API NO. 15-091-21-515

County Johnson

SE SE SW Sec 19 Twp 14 Rge 22

628 FSL 2804 FEL KCL record
570 Ft North from Southeast Corner of Section
2840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

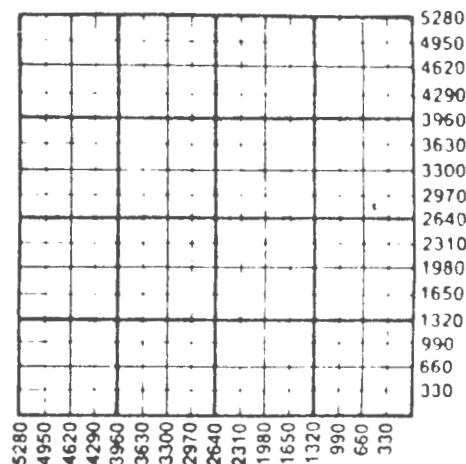
Lease Name Hodges Well # 7

Field Name Longanecker Gardner South-Oil Lease

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations

SIDE TWO

Operator Name Glenn A. Evans Lease Name Hodges Well # 7Sec. 19 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
soil & Clay	16	Lime 282
nd	50	Shale 289
me	51	Lime 306
ale	59	Shale 341
me	67	Lime 365
ale	73	Shale 373
ime	89	Lime 394
ale	98	Shale 398
ime	107	Lime 413
ale	113	Shale 587
ime	133	Lime 592
ale	151	Shale 594
ime	173	Lime 596
ale	178	Shale 605
ime	190	Lime 611
ale	210	Shale 627
ime	232	Lime 630
ale	250	Shale 635
ime	259	Lime 644
ale	275	Shale 671

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		50'	Portland	4	
Production	5 1/8"	2 7/8"		916.3'	Portland	98	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	864.5' to 869.75'	65 bbls oil 40 sacks sand	864.5-869.75

TUBING RECORD

Size 1"

Set At 861.6'

Packer at

Liner Run

☐ Yes ☒ No