

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9579

Name: Kramer's Oilfield Service

Address RR#2 Box #646

City/State/Zip Wellsville, Kansas

Purchaser: Crude Marketing

Operator Contact Person: Dean Kramer

Phone (913) 883-4871

Contractor: Name: Hughes Drilling Co.

License: _____

Wellsite Geologist: none

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

2-12-90 2-16-90 4-1-90

Spud Date Date Reached TD Completion Date

API NO. 15- 091-22, 139

County Johnson

SW SE SW Sec. 19 Twp. 14 Rge. 22 East West

640 611956 Ft. North from Southeast Corner of Section

3760 367656 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

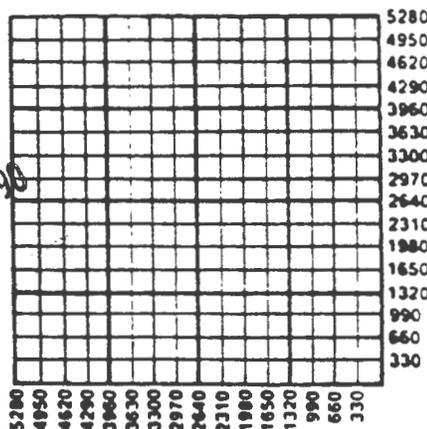
Lease Name Hodges Well # 11

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground n/a KB n/a

Total Depth 931 PBDT _____



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert S. Harwell

Title _____ Date 4-26-90

Subscribed and sworn to before me this 26 day of April, 19 90.

Notary Public Jeresa A. Longstreet

Date Commission Expires July 10, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) _____

COPY

SIDE TWO

Operator Name Kramer's Oilfield Lease Name Hodges Well # 11

Sec. 19 Twp. 14 Rge. 22 East West
County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Base of Kansas City		440
Gray Sand (Knobtown)		478-483
2nd Squirrell		774-777
Bartlesville		888-894
TD		931

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	5 1/8	6 1/4		20	portland	5 sacks	
production	5 1/8	2 7/8		924	portland	104 sacks	

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) | Depth

2	888-893	spot acid on perfs frac w/ 70 bbls oil & 35 sacks of sand	
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TUBING RECORD

Size Set At Packer At

Liner Run Yes No

1" tubing

Date of First Production 4-2-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 5 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 23

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

888-893