

S-14-22e
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				16-14-22e Kramer A'9

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
June 25, 1982		Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Perforations	

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"		50 ft.			
Producing	6 1/4	4 1/2		988 ft.			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		