

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc. License # 6098

API NO. 15-091-20,670

ADDRESS 1302 S. Main Street, Suite A

COUNTY Johnson

Ottawa, Kansas 66067

FIELD

\*\*CONTACT PERSON Betsey Deleuse

PROD. FORMATION

PHONE 913/242-5224

LEASE Kramer A

PURCHASER Square Deal Oil

WELL NO. 9

PO Box 883

ADDRESS Chanute, Kansas 66720

WELL LOCATION SW $\frac{1}{4}$

DRILLING Teton Exploration Drilling

165 Ft. from East Line and

CONTRACTOR PO Drawer A-1

330 Ft. from South Line of

ADDRESS Caspar, Wyoming 82602

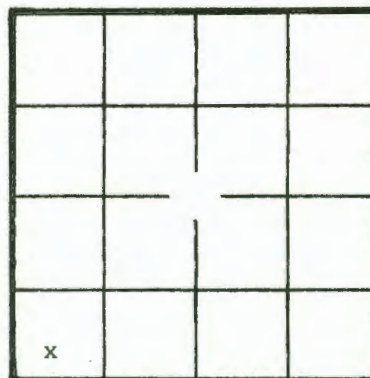
the SW $\frac{1}{4}$  SEC. 16 TWP. 14S RGE. 22E

PLUGGING

CONTRACTOR

ADDRESS

## WELL PLAT



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 990 feet PBTD

SPUD DATE 3-25-82 DATE COMPLETED 10-05-82

ELEV: GR DF KB

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 feet DV Tool Used? No

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

John M. Hunnicutt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS manager of operations (FOR)(OF) T. I. Energy, Inc.

OPERATOR OF THE Kramer A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR. THAT WELL NO. 9 ON

16-14-22E  
P1  
State Geological Survey  
Wichita Branch

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH         |
|---------------------------------------|-----|--------|------|---------------|
|                                       |     |        |      | 16-14<br>Kram |

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used   |         |   |       | Depth interval treated |               |
|------------------------------------|---------|---|-------|------------------------|---------------|
|                                    |         |   |       |                        |               |
|                                    |         |   |       |                        |               |
|                                    |         |   |       |                        |               |
| Date of first production           |         | Producing method (flowing, pumping, gas lift, etc.) |       | Gravity                |               |
| June 25, 1982                      |         | Pumping   |       |                        |               |
| RATE OF PRODUCTION<br>PER 24 HOURS | Oil     | Gas   | Water | %                      | Gas-oil ratio |
|                                    | 1 bbls. |   | MCF   |                        | bbls.         |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set<br>(in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent<br>additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface           | 8 3/4             | 7"                           |                | 50 ft         |             |       |                               |
| Producing         | 6 1/4             | 4 1/2                        |                | 988 ft        |             |       |                               |
|                   |                   |                              |                |               |             |       |                               |
|                   |                   |                              |                |               |             |       |                               |

### LINER RECORD

### PERFORATION RECORD

|               |               |               |               |             |                |
|---------------|---------------|---------------|---------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |