

17-14-22E
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SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7048 EXPIRATION DATE

OPERATOR Aztec Oil, Inc. API NO. 15-091-20,453

ADDRESS P.O. Box 741 COUNTY Johnson

Olathe, KS 66061 FIELD Finley

** CONTACT PERSON Ross Gault PROD. FORMATION Bartlesville
PHONE 913-884-6723

PURCHASER LEASE Finley

ADDRESS State Geological Survey WICHITA BRANCH WELL NO. #3 NW SW NW - KCC

DRILLING CONTRACTOR Meadowlark Drilling, Inc. 165 Ft. from N Line and

ADDRESS Box 16 165 Ft. from W Line of

Industrial Airport, KS 66031 the NW (Qtr.) SEC 17 TWP 14 RGE 22E.

PLUGGING CONTRACTOR Gault Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 323 N. Cherry KCC

Gardner, KS 66030 KGS

TOTAL DEPTH 900 PBTD -- SWD/REP

SPUD DATE 9/27/81 DATE COMPLETED 10/31/81 PLG.

ELEV: GR 976 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 50' DV Tool Used? NO

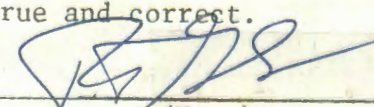
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)

17-14-225
PL

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Aztec Oil, Inc. LEASE Finley #3 SEC. 17 TWP 14 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1 Carboid Acid at Perfs - 5000# Gel					
Water Frac 10-20/20-40				821-828	
Date of first production 10/31/81		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 18°	
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas --	Water 75 %	8 bbls.	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold) none			Perforations 821-828		

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	50'	Portland	18	None
Production	6"	2-7/8"	6½#	896	Portland	154	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2-1/8 Alum.	821-828
Size	Setting depth	Packer set at			

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17-14-22E

Lease Owner: Finley

Well #: #3

<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Top Soil	19	Sand Knobtown Gas	370
Lime	34	Shale Big Shale	530
Shale	43	Lime	536
Lime	51	Shale	550
Shale	60	Lime	558
Lime	76	Shale	574
Shale	98	Lime	578
Lime	115	Shale	582
Shale	120	Lime	594
Lime	168	Shale	624
Shale	198	Sand Gas	636
Lime	209	Shale	698
Shale	223	Sand Oil & Gas	706
Lime	230	Shale	727
Shale	235	Lime	733
Lime	255	Shale	740
Shale	286	Lime	746
Lime	310	Shale	756
Shale	318	Lime	761
Lime	341	Shale Sandy	820
Shale	345	Sand Bartleville	838
Lime	350	Shale	900 T.D.
Shale	353		
Lime Hertha	360		