

16-14-22E P7
(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

OPERATOR T. I. Energy, Inc. License # 6098

API NO. 091-20-660

ADDRESS 1302 S. Main Street, Suite A
Ottawa, Kansas 66067

COUNTY Johnson

FIELD

**CONTACT PERSON Bersey Deleuse
PHONE 913/242-5224

PROD. FORMATION

LEASE Kramer A

PURCHASER Square Deal Oil
ADDRESS PO Box 883
Chanute, Kansas 66720

WELL NO. 1A-1

WELL LOCATION SW 1/4

495 Ft. from East Line and

165 Ft. from South Line of

the SW 1/4 SEC. 16 TWP. 14S RGE. 22E

DRILLING Teton Exploration Drilling
CONTRACTOR PO Drawer A-1
ADDRESS Casper, Wyoming 82602

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 1125 feet PBTD 1000 feet

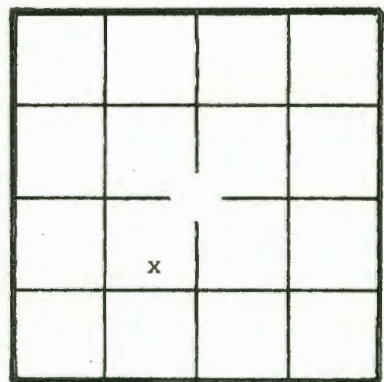
SPUD DATE 3-28-82 DATE COMPLETED 6-21-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 feet DV Tool Used? No

WELL PLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

John M. Hunnicutt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) T. I. Energy

OPERATOR OF THE Kramer A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF June, 19 82, AND THAT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

OR OTHER

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				16-14-2 Kramer 1A-1
Date of first production 6-21-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		

Best COPY

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type or add.	nt
Surface	8 3/4	7"		50 feet				
Production	6:	4 1/2		988.46 ft				

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated