

17-14-222

PC

State Geological Survey
WICHITA BRANCH

Ind.

TYPE SIDE ONE **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE #7386 **EXPIRATION DATE** June 30-84
OPERATOR Joe Bergman **API NO.** 15-091-21,079
ADDRESS 7102 Quivira **COUNTY** Johnson
Shawnee Ks. 66216 **FIELD** 17 145 22E
**** CONTACT PERSON** Joe Bergman **PROD. FORMATION** Bartlesville
PHONE 913-631-9258

PURCHASER Square Deal Oil Co **LEASE** Bergman
ADDRESS Chanute, Kans P.O. Box 883 **WELL NO.** 3
66720 **WELL LOCATION** _____
DRILLING CONTRACTOR Gault Energy **1090 Ft. from** N **Line and**
ADDRESS 427 S. Parker **575 Ft. from** E W **Line of**
Olathe, Ks. 66061 **the NE (Qtr.) SEC 17 TWP 14 RGE 22** (E)

PLUGGING CONTRACTOR _____ **WELL PLAT** _____ (Office Use Only)
ADDRESS _____

TOTAL DEPTH 860 **PBTD** ---
SPUD DATE 7-27-83 **DATE COMPLETED** 8-10-83
ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' **DV Tool Used?** No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC _____
KGS ✓
SWD/REP _____
PLG. _____

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1983

AFFIDAVIT
that: Joseph A. Bergman, being of lawful age, hereby certifies
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

**State Geological Survey
WICHITA BRANCH**

17-14-22E¹

SIDE TWO

ACO-1 WELL HISTORY (F)

OPERATOR Joe Bergman

LEASE Bergman

SEC. 17 TWP. 14 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	12		
Lime	12	28		
Shale	28	34		
Lime	34	52		
Shale	52	55		
Lime	55	79		
Shale	79	90		
Lime	90	109		
Shale	109	114		
Lime	114	135		
Shale	135	137		
Lime	137	157		
Shale	157	159		
Lime	159	160		
Shale	160	192		
Lime	192	198		
Shale	198	200		
Lime	200	201		
Shale	201	217		
Lime	217	223		
Shale	223	227		
Lime	227	243		
Shale	243	246		
Lime	246	248		
Shale	248	266		
Lime	266	268		
Shale	268	278		
Lime	278	284		
Shale	284	286		
Lime	286	303		
Shale	303	305		
Slate	305	311		
Shale	311	314		
Lime	314	320		
Slate	320	321		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

RECEIVED
AUG 17 1962
CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval