

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7386
Joseph A. Bergman
Name
Address 7102 Quivire rd
Shawnee Kansas
City/State/Zip 66216

Purchaser NUPG FALCO
Po Box 20108
Shreveport Louisiana

Operator Contact Person Joe Bergman
Phone (913) 6319258

Contractor: License #
Name Sunrise Drilling

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil x SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator J A Bergman 7386
Well Name J A Bergman
Comp. Date 8 15 85 Old Total Depth 900

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8 5 85 8 9 85 8 15 85
Spud Date Date Reached TD Completion Date
900
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE
15-091-19193-KCC-174-225
291-21597

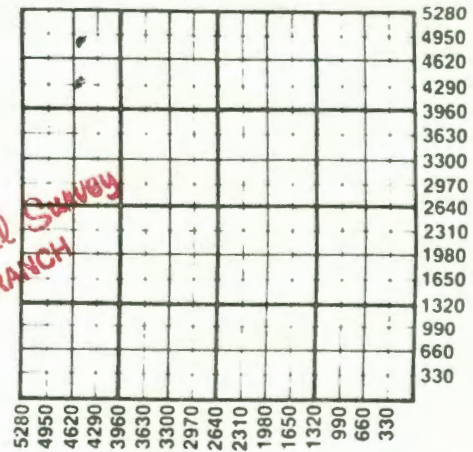
API NO. 15.....
County Johnson
Gardner, Kansas Sec. 17 Twp. 14 Rge. 22 East West

.....4,620 Ft North from Southeast Corner of Section
.....4,960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bergman Well # 5
Field Name Bergman

Producing Formation Bartlesville
Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name J. A. Bergman Lease Name Bergman Well # 5

Sec. 17 Twp. 14 Rge. 22 E East West County Johson

| | | | | | |
|-----------------------------------|----------------------------|-------------------------|------------------------------|-----------------------|------------------------|
| Estimated Production Per 24 Hours | Oil <u>2 BL</u> Bbls | Gas <u>NA</u> MCF | Water <u>1 BL</u> Bbls | Gas-Oil Ratio CFPB | Gravity <u>20.7</u> |
|-----------------------------------|----------------------------|-------------------------|------------------------------|-----------------------|------------------------|

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1 BL

Drill Stem Tests Taken on Lease Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

OCT 16 1985
 State Geological Survey
 WICHITA BRANCH

| | Name | Top | Bottom |
|----|-------------|-----|--------|
| 4 | Cly | 4 | 19 |
| 15 | clay | 4 | 19 |
| 6 | lime | 19 | 25 |
| 5 | shale | 25 | 30 |
| 5 | lime | 30 | 45 |
| 5 | shale black | 45 | 50 |
| 3 | shale | 50 | 53 |
| 10 | lime | 53 | 63 |
| 7 | shale | 63 | 70 |
| 18 | lime | 70 | 88 |
| 15 | shale | 88 | 103 |
| 17 | lime | 103 | 120 |
| 5 | shale | 120 | 125 |
| 33 | lime | 125 | 158 |
| 46 | shale | 158 | 204 |
| 13 | lime | 204 | 217 |
| 13 | shale | 217 | 230 |
| 7 | lime | 230 | 237 |
| 10 | shale | 237 | 247 |
| 19 | lime | 247 | 266 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-------------|----------------------------|
| | <u>5 7/8</u> | <u>2 7/8</u> | <u>NA</u> | <u>8.74'</u> | <u>Portland</u> | <u>1 No</u> | <u>NA</u> |
| | | | | | | | |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|------------|
| <u>1</u> | <u>5 FT</u> | <u>NA</u> | <u>900</u> |
| | | | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....