

SIDE TWO

Operator Name J. A. Bergman Lease Name Bergman Well # 6Sec. 17 Twp. 14 Rge. 22w ☐ East ☒ West County Johnson

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>2 B</u> Bbls	<u>NA</u> MCF	<u>1 B</u> Bbls		<u>20.7</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease
 Samples sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

☐ Log☐ Sample

Name	Top	Bottom
2 Dirt	0	2
3 clay	2	5
6 lime	5	11
5 shale	11	16
19 lime	16	35
5 shale	35	40
8 lime	40	48
10 shale	48	58
17 lime	58	75
20 shale	75	95
16 lime	95	111
4 shale	111	115
47 lime	115	162
32 shale	162	194
11 lime	194	205
15 shale	205	220
6 salime	220	226
6 lime	226	232
4 shale	232	236

OCT 16 1985

State Geological Survey
WICHITA BRANCHCASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	<u>5 1/4</u>	<u>2 7/8</u>	<u>NA</u>	<u>884</u>	<u>Cement A</u>	<u>13.4</u>	
.....	<u>5 5/8</u>	<u>2 7/8</u>	<u>NA</u>	<u>884</u>	<u>Cement A</u>	<u>13.4</u>	
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
<u>3</u>	<u>0 ft</u>	
<u>3</u>	<u>6.1 ft</u>	<u>N.A.</u>
.....		
.....		
.....		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
---------------	------	--------	-----------	-----------	--

Date of First Production _____ Producing Method _____
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)