

14-14-22E

Operator Name Reusch Well Service, Inc. Lease Name Wamsley Well # 3

Sec. 19 Twp. 14 Rge. 22 East West County Johnson County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken						Formation Description		
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						<input type="checkbox"/> Log <input type="checkbox"/> Sample		
Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No								
Name	Top	Bottom						
Soil	4	Shale	325	Shale	669			
Sandstone	38	Lime	338	Lime	678			
Shale	90	Shale	377	Shale	684			
Lime	93	Lime	401	Lime	686			
Shale	100	Shale	408	Redbud	689			
Lime	104	Lime	431	Shale	694			
Shale	110	Shale	435	Lime	696			
Lime	127	Lime	438	Shale	698			
Shale	136	Shale	442	Lime	700			
Shale	146	Lime	450	Shale	704			
Shale	152	Shale	602	Lime	710			
Lime	168	Lime	605	Shale	715 -			
Shale	189	Shale	623	Shale	761			
Lime	209	Lime	628	Lime	763			
Shale	215	Shale	631	Shale	765 -			
Lime	265	Lime	635	Shale	770			
Shale	287	Shale	639	Lime	772			
Lime	296	Lime	646	Shale	774 -			
Shale	311	Shale	660	Shale	782			
Lime	319	Lime	665	Sand	788			
				Shale	908			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		37'	Portland	5	
Production	5 1/8"	2 7/8"		955'	Portland	101	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2 Shots	906' - 913'	80 bbls. oil	906'
		40 sax sand	913'

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
1"	906'	None	

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
7/21/88					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2 bbls.		Trace			
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled