

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc.API NO. 15-091-20, 349ADDRESS 1302 S. Main Street, Suite ACOUNTY JohnsonOttawa, Kansas 66067

FIELD _____

**CONTACT PERSON Betsey Deleuse

PROD. FORMATION _____

PHONE 913/242-5224LEASE Kramer BPURCHASER MacLaskey TransportWELL NO. 8ADDRESS Eureka, KansasWELL LOCATION SE $\frac{1}{4}$ DRILLING Shelton Drilling Company660 Ft. from West Line and

CONTRACTOR _____

155 Ft. from South Line ofADDRESS Phoenix, Arizonathe SE $\frac{1}{4}$ SEC. 17 TWP. 14S RGE. 22E

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

	17		
			X

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 1010' PBSD _____SPUD DATE 11-20-81 DATE COMPLETED 11-22-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLSAmount of surface pipe set and cemented 75 feet. DV Tool Used? NoA F F I D A V I TSTATE OF Kansas, COUNTY OF Franklin SS, I, _____D'Arcy G. Foster OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS the agent (FOR) (~~OF~~) T. I. Energy, Inc.OPERATOR OF THE Robert Kramer LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF November 1981 AND THAT

SIDE TWO

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

17-14-22e
Kramer 'B' 8

Amount and kind of material used

Depth interval treated

RATE OF PRODUCTION PER 24 HOURS

Oil

1

Gas

bbls.

Water

MCF

%

Gas-oil ratio	100
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bbls.**CFPB**

Disposition of gas (vented, used on lease or sold)

Perforations

Purpose of string

Size hole drilled

**Size casing set
(in O.D.)**

Weight lbs/ft.

Setting depth

Type cement

Sacks

Type and percent additives

Surface

 $7 \frac{7}{8}$ $6\frac{1}{4}$

75 '

Producing

 $5 \frac{1}{8}$ $2 \frac{7}{8}$

1000'

PERFORATION RECORD

Top, ft.

Bottom, ft.

Sacks cement

Shots per ft.

Size & type

Depth interval

Size

Setting depth	100 mm
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Pecker set at