

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

Received 11/11/82

11-14-215

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc.

API NO. 15-091-20, 349

ADDRESS 1302 S. Main Street, Suite A

COUNTY Johnson

Ottawa, Kansas 66067

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Betsey Deleuse

PROD. FORMATION \_\_\_\_\_

PHONE 913/242-5224

LEASE Kramer B

PURCHASER Maclaskey Transport

WELL NO. 8

ADDRESS Eureka, Kansas

WELL LOCATION SE $\frac{1}{4}$

DRILLING Shelton Drilling Company

660 Ft. from West Line and

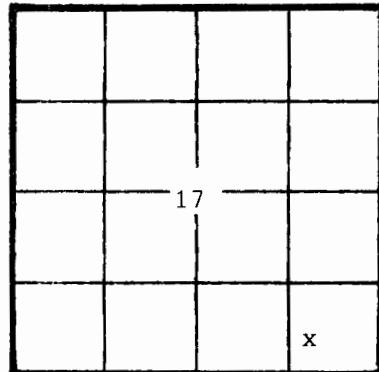
CONTRACTOR

155 Ft. from South Line of

ADDRESS Phoenix, Arizona

the SE $\frac{1}{4}$  SEC. 17 TWP. 14S RGE. 22E

WELL PLAT



KCC  
KGS  
(Office  
Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 1010' PBTD

SPUD DATE 11-20-81 DATE COMPLETED 11-22-81

ELEV: GR  DF  KB

DRILLED WITH (X) (ROTARY) (X) (X) TOOLS

Amount of surface pipe set and cemented 75 feet DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I,

D'Arcy C. Foster OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the agent (FOR) (X) T. I. Energy, Inc.

OPERATOR OF THE Robert Kramer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November 1981 A.D. 1981

530915.

11 SIDE TWO

## WELL LOG

7. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.**

cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Alternating Lime and Shale	43	441		17-14-22e
Hertha Limestone	441	446		Kramer 'B' 8
Shale and Lime	446	643		
Sand, No show, water sand	643	647		
Shale and Lime	647	1010 TD		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**Report of all strings set — surface, intermediate, production, etc.      CASING RECORD      (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	6 1/4		75'			
Producing	5 1/8	2 7/8		1000'			

**LINER RECORD**

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

**Size**      **Setting depth**      **Packer set at**