

174-225

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc.

API NO. 15-091-20, 443

ADDRESS 1302 S. Main Street, Suite A

COUNTY Johnson

Ottawa, Kansas 66067

FIELD

**CONTACT PERSON Betsey Deleuse

PROD. FORMATION

PHONE 913/242-5224

LEASE Kramer B

PURCHASER Maclaskey Transport

WELL NO. 5

ADDRESS Eureka, Kansas

WELL LOCATION SE 1/4

495 Ft. from East Line and

165 Ft. from South Line of

the SE 1/4 SEC. 17 TWP. 14S RGE. 22E

DRILLING Contractor Shelton Drilling Company

CONTRACTOR

ADDRESS Phoenix, Arizona

WELL PLAT

		17	
			x

KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 980 feet PBT

SPUD DATE 9-19-81 DATE COMPLETED 9-20-81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 75 feet DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

D'Arcy C. Foster OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the agent (FOR) (OFF) T. I. Energy, Inc.

OPERATOR OF THE Robert Kramer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF September 19 81 AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	21		17-14-22e
Shale and Sand	21	41		Kramer 'B' 5
Shale and Lime	41	598		
Black Shale	598	605		
Lime and Shale	605	656		
Black Shale	656	659		
Lime and Shale	659	709		
Black and Green Shale	720	800		
Lime and Shale	800	909		
Sand	910			
Shale		980 TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas MCF	Water % %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	6 1/2		75'			
Producing	5 1/8	2 7/8		960'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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