

C
SIDE ONESTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 6142
Name Town Oil Co.
Address Rt. 4
City/State/Zip Paola, Ks. 66071

Purchaser Fairway Crude

Operator Contact Person Lester Town
Phone 913-294-2125Contractor: License # 6142
Name Town Oil Co.Wellsite Geologist. none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
9-6-84 9-12-84 11-8-84
Spud Date Date Reached TD Completion Date
860 N/A
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 21.7 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 21.7 feet depth to top 4 SX cmt
Cement Company Name Town Oil Co.

Date of First Production Producing Method

11-9-84

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)Estimated Production
Per 24 Hours

1/2

Bbls

Trace

MCF

15%

Bbls

CFPB

24%

API NO. 15-... 091-21.357
County JohnsonSW SW NE Sec. 19 Twp. 14 Rge. 22 X East West
2805 2839 FSL; 2407 FEL - KCC Micro
2375 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

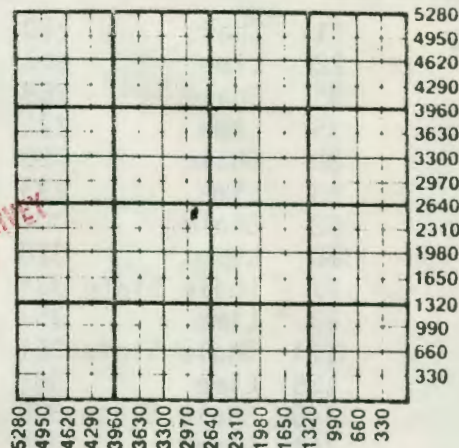
Lease Name Guetterman Well # 1

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East WestSurface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)

356-41-P1

SIDE TWO

Operator Name Town Oil Co. Lease Name..... Guetterman Well #..... 1

Sec..... 19 Twp..... 14 Rge..... 22 ☒ East ☐ West County..... Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Soil & Clay	21	Shale	250	Lime	551	Name	Top	Bottom	
Shale	28	Lime	265	Shale	554	Shale	703	Lime	826
Lime	33	Shale	269	Lime	556	Sand	705	Sand	828
Sand	35	Lime	271	Shale Shells	558	Broken	711	Broken	830
Shale	38	Shale	290	Shale	565	Sandy Shale	730	Shale	843
Lime	53	Lime	293	Lime	567	Slate	732	Slate	844
Shale	62	Shale	304	Lime Shells	574	Shale Shells	742	Shale	860
Lime	70	Lime	328	Shale	579	Slate	743		
Shale	77	Shale Slate	334	Dk Shale	585	Shale	765		
Lime	97	Lime	357	Lime	588	Shale Shells	774		
Shale	114	Shale Slate	361	Shale	589	Slate	775		
Lime	135	Lime	365	Slate	591	Shale	780		
Shale	140	Shale Slate	370	Shale Shells	594	Snady Shale	785		
Lime	151	Lime	376	Lime	597	Shale	796		
Shale	163	Shale	402	Shale Shells	602	Slate	797		
Lime	191	Sand	408	Lime	604	Shale Slate	807		
Shale	211	Sandy Shale	495	Shale	619	Shale	813		
Lime	221	Shale Shells	503	Shale RedBed	621	Lime	814		
Shale	232	Shale	510	Shale	627	Shale Shells	816		
Shale Shells	239	Shale Shells	528	Lime	629	Shale	824		
Lime	244	Shale	545	Lime Shells	629				

CASING RECORD ☒ Yes ☐ No ☐ Used

Report all strings set, for, surf, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Case Set (in O.C.)	Length (Lbs/ft)	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		21.7	Portland	4	
Production	5 1/8"	2 7/8"		853.45	Portland	91	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.5	828-832	75 bbls Fluid 4000lbs Sand	828-832

TUBING RECORD	Size 1"	Set At 825.0	Packer at	Liner Run ☐ Yes ☒ No
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