

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8509
name Evans Energy Development, Inc.
address 401 S. Main
Ottawa, KS 66067
City/State/Zip

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Contractor: license # 8509
name Evans Energy Development, INC.

Geologist none
Phone

PURCHASER Square Deal

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11/15/84 11/16/84 11/28/84
Spud Date Date Reached TD Completion Date

N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet

Mud Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 40 feet depth to surface w/ 7 SX cmt

Wireline Log Rec'd

API NO. 15-091-21,395

County Johnson

19-14-22E

SW SE NW Sec 19 Twp 14 Rge 22

3245 FSL 3300 Ft North from Southeast Corner of Section
3234 FEL 3500 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

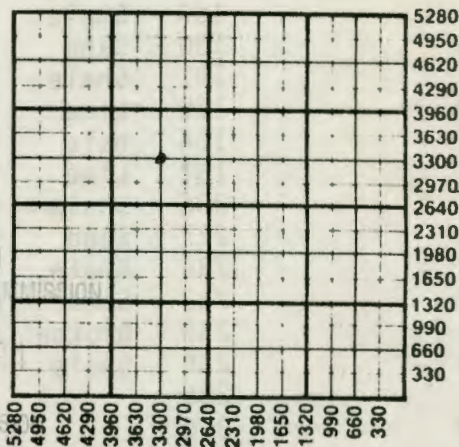
Lease Name Smith Well# 1

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: N/A Disposal Repressuring

TUBING RECORD size 1" set at 843 packer at

Liner Run Yes No

Date of First Production 11/28/84
Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls		MCF	200 Bbls	CFPB	22

Disposition of gas: vented

METHOD OF COMPLETION open hole perforation

PRODUCTION INTERVAL

SIDE TWO

Operator Name Evans Energy Dev. Inc. Lease Name Smith Well# 1 SEC 19 TWP 14 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Topsoil & Clay	10	Lime	621
Sandstone	20	Shale	648
Shale	44	Lime	649
Lime	65	Shale	653
Shale	73	Sand	662
Lime	82	Shale	705
Shale	89	Lime	706
Lime	109	Shale	720
Shale	130	Sand	728
Lime	151	Shale	753
Shale	155	Lime	756
Lime	166	Shale	785
Shale	182	Lime	788
Lime	206	Shale	801
Shale	227	Sand	806
Lime	236	Shale	846
Shale	253	Sand	849
Lime	259	Broken	851
Shale	268	Shale	906
Lime	285		
Shale	318		
Lime	343		
Shale	351		
Lime	370		
Shale	375		
Lime	390		
Shale	563		
Lime	569		
Shale	581		
Lime	588		
Shale	603		
Lime	606		
Shale	611		

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	6 1/4		40	portland	7	
Production	5 1/8	2 7/8		892.6	Portland	96	2 sax gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2.22	846 - 850.5	40 sax sand, 75 bbls oil	846 - 850