

19-14-22E P

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8509
Name .. Evans Energy Development, Inc..
Address .. 401 S. Main, Suite 11
City/State/Zip .. Ottawa, KS 66067

Purchaser .. Square Deal

Operator Contact Person .. Glenn A. Evans
Phone .. 913 242-5733

Contractor: License # 8509
Name .. Evans Energy Development, Inc.

Wellsite Geologist .. none
Phone ..

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☒ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

1/28/85 .. 1/29/85 ..
Spud Date Date Reached TD Completion Date
...906 .. N/A ..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 35 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from 35 feet depth to top 7 SX cmt

API NO. 15-091-21,461

County .. Johnson

SE SE NW
NW 1/4 Sec. 19 Twp. 14 Rge. 22 ☒ East ☐ West

2850 FSL 2817 FEL - KCC Record
2840 Ft North from Southeast Corner of Section
2840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

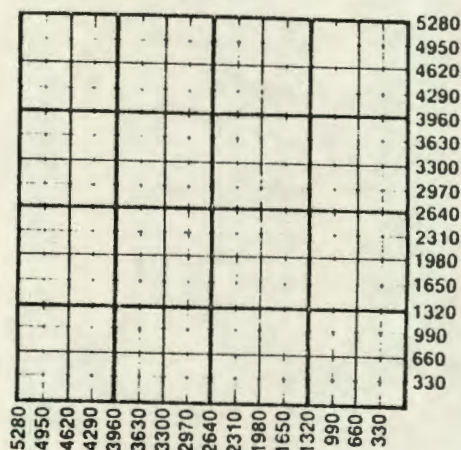
Lease Name .. Smith Well # 2

Field Name .. Longanecker

Producing Formation .. Bartlesville

Elevation: Ground .. unknown KB ..

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # .. N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit # ..

☐ Groundwater .. Ft North from Southeast Corner (Well) .. Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water .. Ft North from Southeast Corner (Stream, pond etc) .. Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

356-41-21

SIDE TWO

Operator Name Evans Energy Development, Inc. Lease Name Smith Well # 2

Sec. 19 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken				☐ Yes	☒ No	Formation Description		
Samples Sent to Geological Survey				☐ Yes	☒ No	☐ Log	☐ Sample	
Cores Taken				☒ Yes	☐ No			
Topsoil & Clay	5	Lime	330	Broken Sand	833	Name	Top	Bottom
River Sand	16	Shale	336	Shale	906			
Shale	33	Lime	359					
Lime	53	Shale	363					
Shale	62	Lime	377					
Lime	70	Shale	549					
Shale	77	Lime	555					
Lime	96	Shale	570					
Shale	115	Lime	576					
Lime	137	Shale	590					
Shale	140	Lime	594					
Lime	152	Shale	599					
Shale	170	Lime	609					
Lime	193	Shale	635					
Shale	214	Lime	637					
Lime	224	Shale	664					
Shale	240	Lime	665					
Lime	247	Shale	705					
Shale	256	Sand	712					
Lime	273	Lime	739					
Shale	305	Shale	827					

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/4"		35	Portland	7	
Production	5 1/8"	2 7/8"		877, 35	Portland	95	2.5% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2.22	704 - 708.5						
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
1"	825						