

SIDE TWO

Operator Name Evans Energy Dev, Inc. Lease Name Smith Well # 4

Sec. 19 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Soil & Clay	16	Shale	354	Shale	719
Shale	47	Lime	377	Lime	721
Lime	69	Shale	381	Shale	730
Shale	78	Lime	396	Sand	739
Lime	87	Shale	430	Shale	856
Shale	94	Sand	440	Sand	862
Lime	113	Shale	569	Shale	924
Shale	135	Lime	575		
Lime	147	Shale	578		
Shale	150	Lime	580		
Lime	172	Shale	589		
Shale	178	Lime	595		
Lime	210	Shale	610		
Shale	232	Lime	613		
Lime	242	Shale	619		
Shale	259	Lime	629		
Lime	266	Shale	655		
Shale	277	Lime	657		
Lime	288	Shale	661		
Shale	323	Lime	662		
Lime	347				

Name _____ Top _____ Bottom _____

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		20.55	Portland	5	
Production	5 1/8"	2 7/8"		914.85	Portland	26	2.5x gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2.17	857-863	70 hbl oil	
		40.5x sand frac	857.5
			863

TUBING RECORD Size 1" Set At 852 Packer at none Liner Run ☐ Yes ☒ No

Date of First Production _____ Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) _____