

19-143-22E COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567Name: Douglas G. EvansAddress 401 S. Main Ste. 11City/State/Zip Ottawa, KS 66067Purchaser: EOTTOperator Contact Person: Douglas G. EvansPhone (913) 242-5733Contractor: Name: Evans Energy DevelopmentLicense: 08509

Wellsite Geologist: _____

Designate Type of Completion

XX New Well _____ Re-Entry _____ WorkoverX Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Casing/Lead _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) Docket No. _____

4-14-95 4-21-95 7-10-95

Spud Date

Date Reached TD

Completion Date

API NO. 15- 1091-22625-0000County JohnsonSW -SW -SE -NW Sec. 19 Twp. 14 Rge. 22 EE2858 Feet from S/N (circle one) Line of Section3740 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)Lease Name Smith Well # 5

Field Name _____

Producing Formation BartlesvilleElevation: Ground N/A KB _____Total Depth 925' PBTD N/AAmount of Surface Pipe Set and Cemented at 22.3' FeetMultiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 917.3feet depth to surface w/ 132 sx cm.Drilling Fluid Management Plan ALT 2 8/24 9-17-96
(Data must be collected from the Reserve Mt.)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

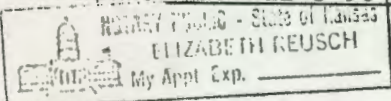
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. EvansTitle OperatorDate 10-15-95Subscribed and sworn to before me this 26 day of October
19 95.Notary Public Elizabeth Reusch

Elizabeth Reusch

Date Commission Expires 11-5-96

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

355-241-91

SIDE TWO

Operator Name Douglas G. EvansLease Name SmithWell # 5☒ EastCounty JohnsonSec. 19 Twp. 14 Rge. 22 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken
 (Attach Additional Sheets.)
☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No
 Electric Log Run
 (Submit Copy.)
☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

Kansas City

404

411

Bartlesville

874

879

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 5/8		22.3	Portland	4	
Production	5 5/8	2 7/8		917.3	50/50 Poz	132	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 20	875.0-880	300# gel, 120 sack sand	875.-880.

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes	☐ No	
		1"	925.	N/A				
Date of First, Resumed Production, SWD or Inj.			Producing Method					
4-22-95			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		1			1bbl	N/A	N/A	22

Disposition of Gas: Trace

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____