

19-14-22e

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-226390000

County Johnson

N/2-N/2-SE - NW Sec. 19 Twp. 14 Rge. 22 EE

Operator: License # 04567

3740 3803 Feet from (S) Line of Section

Name: Douglas G. Evans

3240 3213 Feet from (E) Line of Section
KCC record

Address 401 S. Main Ste. 11

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Ottawa, KS 66067

Lease Name Smith Well # 8

Purchaser: EOTT

Field Name _____

Operator Contact Person: Douglas G. Evans

Producing Formation Bartlesville

Phone (913) 242-5733

Elevation: Ground N/A KB _____

Contractor: Name: Evans Energy Development, Inc.

Total Depth 906.' PBD N/A

License: 08509

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: NONE

Multiple Stage Cementing Collar Used? Yes X No _____

Designate Type of Completion

If yes, show depth set _____ Feet

XX New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from 896

XX Oil _____ SWD _____ SIOW _____ Temp. Abd. _____

feet depth to surface w/ 125 sz cmt.

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan ALT 2 924 9-17-96
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to ARTSD _____

_____ Plug Back _____ PBD _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

6-14-95 _____ 6-16-95 _____ 8-8-95 _____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

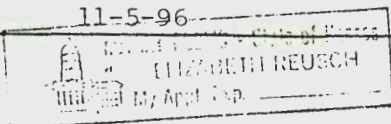
Signature Douglas G. Evans

Title Operator Date 10-23-95

Subscribed and sworn to before me this 26 day of October, 19 95.

Notary Public Elizabeth Neusch

Elizabeth Neusch 11-5-96



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rap
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

S.S. - 11 - 5
 SIDE TWO

Operator Name Douglas G. Evans Lease Name Smith Well # 8
 East County Johnson
 West
 Sec. 19 Twp. 14 Rge. 22

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	369	383
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	842'	847'
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 5/8"			Portland	4	
Production	5 5/8"	2 7/8"			50/50 POZ	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2.16	842.'-848.'		80 bbl gel, 30 sax sand	842.-848.'

TUBING RECORD	Size 1	Set At 842.'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7-11-95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expl)			
Estimated Production Per 24 Hours	Oil 1 bbls.	Gas 1 bbl	Water N/A	Gas-Oil Ratio N/A
				Gravity 22

Disposition of Gas: TRACE

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 842'-848'