

7-14-225

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc.

API NO. 15-091-20, 348

ADDRESS 1302 S. Main Street, Suite A

COUNTY Johnson

Ottawa, Kansas, 66067

FIELD

\*\*CONTACT PERSON Betsey Deleuse

PROD. FORMATION

PHONE 913/242-5224

LEASE Kramer B

PURCHASER Maclaskey Transport

WELL NO. 7

ADDRESS Eureka, Kansas

WELL LOCATION SE 1/4

DRILLING Contractor Shelton Drilling Company

165 Ft. from West Line and

CONTRACTOR ADDRESS Phoenix, Arizona

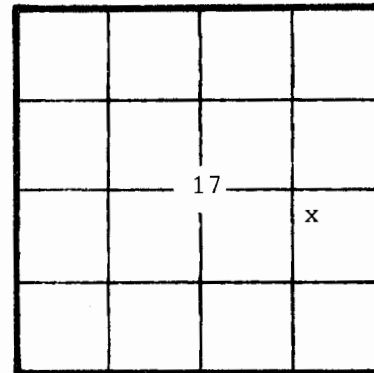
660 Ft. from South Line of

ADDRESS

the SE 1/4 SEC. 17 TWP. 14S RGE. 22E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 1000' PBD

SPUD DATE 11-16-81 DATE COMPLETED 11-17-81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 75 feet. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

D'Arcy G. Foster OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the agent (FOR) (OF) T. I. Energy, Inc.

OPERATOR OF THE Robert Kramer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF November 19 81 AND THAT

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Alternating Shale and Lime	36	113		17-14-22e Kramer 'B'7
Black Shale	113	123		
Alternating Lime and Shale	123	660		
Black Shale	660	665		
Lime and Shale	665	683		
Brown Shale	683	693		
Green Shale	693	703		
Shale	703	723		
Green Shale	723	763		
Alternating Lime and Shale	763	895		
Shale and Sand	895	915		
Shale	915	1000 TD		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	7 7/8	6 1/2		75'			
Producing	5 1/8	2 7/8		980'			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

Size	Setting depth	Pecker set at
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