

19-143-22E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567Name: Douglas G. EvansAddress 401 S. Main, Ste. 11City/State/Zip Ottawa, KS 66067Purchaser: EOTTOperator Contact Person: Douglas G. EvansPhone (913) 242-5733Contractor: Name: Evans Energy Development, Inc.License: 08509Wellsite Geologist: NONE

Designate Type of Completion

X X New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-20-95 6-22-95
Spud Date Date Reached TD Completion Date

API NO. 15- 091-226400000County JohnsonSE NW SE NW Sec. 19 Twp. 14 Rge. 223520 3525 Feet from (S) (circle one) Line of Section2540 3428 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (E), NW or SW (circle one)Lease Name Smith Well # I-2Field Name

REPRESSURED

Producing Formation BartlesvilleElevation: Ground N/A KB Total Depth 915' PSTD N/AAmount of Surface Pipe Set and Cemented at 22.5' FeetMultiple Stage Cementing Collar Used? Yes XX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from 908.25feet depth to Surface w/ 128 sx cnt.Drilling Fluid Management Plan ALT 2 874 9-17-96
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDeviating method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. EvansTitle Operator Date 10-15-95Subscribed and sworn to before me this 26 day of October, 19 95.Notary Public Elizabeth ReuschElizabeth Reusch 11-5-96Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other TS
(Specify)

Operator Name Douglas G. EvansLease Name SmithWell # I-2Sec. 19 Twp. 14 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

Kansas City

377

392

Bartlesville

848

854

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	8 3/4	6 5/8		22.5	Portland	4	
Production	5 5/8	2 7/8		908.25	50/50 POZ	128	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	848'-854'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
	2 7/8	908.25	N/A					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain							
N/A	N/A							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
N/A								

Disposition of Gas:

Trace

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

848'-854'