

17-14-225
(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc. License # 6098

API NO. 091-20-668

ADDRESS 1302 S. Main, Suite A

COUNTY Johnson

Ottawa, Kansas 66067

FIELD

**CONTACT PERSON Betsey Deleuse

PROD. FORMATION

PHONE 913/242-5224

LEASE Kramer B

PURCHASER Square Deal Oil

WELL NO. 3B-4

ADDRESS PO Box 883 Chanute, Kansas 66720

WELL LOCATION SE 1/4

825' Ft. from East Line and

1500 Ft. from South Line of

the SE 1/4 SEC. 17 TWP. 14S RGE. 22E

DRILLING Teton Exploration Drilling

CONTRACTOR PO Drawer A-1

ADDRESS Casper, Wyoming 82602

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 1155 ft PBT

SPUD DATE 4-03-82 DATE COMPLETED 9-02-82

ELEV: GR NA DF KB

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 50 feet DV Tool Used? No

WELL PLAT

			x

KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

John M. Hunnicutt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) T. I. Energy

OPERATOR OF THE Kramer B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3B-4 ON

SIDE TWO

WELL LOG

530480
17-14-22e
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	Depth		Elevation	
B. Hertha		458		+592
18' Upper Squirrel Sand	712	730		+592--+320
10' possible oil	710	720		
6' water zone	722	728		
16' Middle Squirrel Sand	758	774		+292--+276
16' water zone	758	774		
14' Lower Squirrel Sand	780	794		+270--+256
6' strong oil sand	786	792		
8' Upper Cattleman Sand	826	834		+224--+216
water sand, some oil?				
14' Middle Cattleman Sand	842	856		+208--+194
14' oil zone	842	854		
12' Lower Cattleman Sand	858	870		+192--+180
4' oil zone				
28' Upper Bartlesville Sand	914	942		+136--+108
12' clean sand, (possible gas)	914	926		
14' oil sand	926	936		
6' shaly sand (water)	936	942		
Excellent oil bleed in pit.				
20' Lower Bartlesville Sand	980	1000		+70--+50
10' oil zone (may be water/oil)	986	996		
Top Mississippian Limestone		1138		-88
T.D. at 1155 (-105) April 4, 1982				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8 3/4	7"		50ft			
Production	6 1/2	4 1/2		977 ft			

LINER RECORD

PERFORATION RECORD

Date of first production 9-02-82	Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas Mcf	Water %	Gas-oil ratio CFPS	
Disposition of gas (vented, used on lease or sold)			Perforations		