

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR T. I. Energy, Inc. License # 6098

API NO. 091-20-667

ADDRESS 1302 S. Main, Suite A

COUNTY Johnson

Ottawa, Kansas 66067

FIELD

**CONTACT PERSON Betsey Deleuse

PROD. FORMATION

PHONE 913/242-5224

LEASE Kramer B

PURCHASER Square Deal Oil

WELL NO. 3B-5

ADDRESS PO Box 883 Chanute, Kansas 66720

WELL LOCATION SE 1/4

1800 Ft. from South Line and

495 Ft. from West Line of

the SE 1/4 SEC. 17 TWP. 14 N. RGE. 22 E

DRILLING Teton Exploration Drilling

CONTRACTOR PO Drawer A-1

ADDRESS Casper, Wyoming 82602

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

			x

KCC
KGS
(Office Use)

TOTAL DEPTH 1149 feet PBSD

SPUD DATE 4-04-82 DATE COMPLETED 6-24-82

ELEV: GR NA DF KB

DRILLED WITH (CABLE)X(ROTARY)X(OTHER) TOOLS

Amount of surface pipe set and cemented 50 feet DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

John M. Hunnicutt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operatings Manager (FOR)(OF) T. I. Energy, Inc.

OPERATOR OF THE Kramer B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3B-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF June, 19 82, AND THAT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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<u>Formation</u>	<u>Interval</u>	<u>Thickness</u>	<u>Oil Zone</u>	<u>Thickness</u>
Bottom Hertha	440			
Upper Squirrel	706-732	26'	704-715	11'
Middle Squirrel	754-760	6'	754-764	10'
Lower Squirrel	776-786	10'	779-785(good kick)	6'
Upper Cattlemen	814-830	16'	814-824	10'
Middle Cattlemen	835-847	12'	834-845 (thin belt offset)	11'
Lower Cattlemen	850-860	10'	854-859(fair)	5'
U. Bartlesville	888-890	12'	887-892	5'
M. Bartlesville	906-915	9'	908-912	4'
L. Bartlesville	970-990	20'	978-982	4'
Burgess	1085-1113	28'	27' water zone	
T. Mississippi	1119?			
T.D.	1148 feet			

Date of first production 6-24-82		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas bbis.	Water MCF	%	Gas-oil ratio bbis.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	8 3/4	7"		50			
Producing	6 1/2	4 1/2		985			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD