

18-14-22E^{PI} *and*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7048 EXPIRATION DATE _____

OPERATOR Aztec Oil, Inc. API NO. 15-091-20,450

ADDRESS P.O. Box 741 COUNTY Johnson

Olathe, KS 66061 FIELD Finley

** CONTACT PERSON Ross Gault PROD. FORMATION Bartlesville
PHONE 913-884-6723

PURCHASER _____ LEASE Finley

ADDRESS State of Kansas WELL NO. #1

WICHITA BEARING

WELL LOCATION _____

DRILLING Meadowlark Drilling, Inc. 165 Ft. from N Line and

CONTRACTOR Box 16 165 Ft. from E Line of

ADDRESS Industrial Airport, KS 66031 the NE (Qtr.) SEC 18 TWP 14 RGE 22E

PLUGGING Gault Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 323 N. Cherry KCC _____

Gardner, KS 66030 KGS ☒

TOTAL DEPTH 897 PBTD -- SWD/REP _____

SPUD DATE 9/21/81 DATE COMPLETED 10/15/81 PLG. _____

ELEV: GR 986 DE -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 75' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies
that: **RECEIVED**

I am the **STATE CORPORATION COMMISSION** Agent with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SEP 17 1982

18-14-22EPI

ACO-1 WELL HISTORY

OPERATOR Aztec Oil, Inc. LEASE Finley #1 SEC. 18 TWP. 14 RGE. 22 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1 Carboid Acid at Perfs - 5000# Gel Water					
Frac 10-20/20-40				831-841	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10/15/81		Pumping		18°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
1	5 bbls.	--	50 %	5 bbls.	--
Disposition of gas (vented, used on lease or sold)			Perforations		
none			831-841		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	75'	Portland	29	None
Production	6"	2-7/8"	6 1/2#	897'	Portland	145	2% Gel

LINER RECORD

PERFORATION RECORD

TUBING RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2-1/8 Alum.	831-841
Size	Setting depth	Packer set at			

PI

18-14-22E

Lease Owner: Finley

Well #: #1

<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Top Soil	8	Lime	341
Lime	12	Shale	356
Shale	20	Lime Hertha	370
Lime	28	Sand Knobtown	380
Shale	34	Gas Show	
Lime	48	Shale Big Shale	520
Shale	54	Lime	526
Lime	65	Shale	540
Shale	74	Lime	547
Lime	90	Shale	550
Shale	109	Lime	552
Lime	138	Shale	556
Shale	143	Lime	570
Lime	179	Shale	584
Shale	209	Lime	588
Lime	222	Shale	592
Shale	238	Lime	604
Lime	244	Shale	622
Shale	248	Lime	631
Lime	271	Shale	635
Shale	296	Sand Upper Sq. Gas	650
Lime	322	Shale	684
Shale	327	Sand Limey & Hard	688
		Shale	693

18-14-22E PI

#1 Finley
DEPTH

<u>FORMATION</u>	<u>DEPTH</u>
Hard Sand	697
Shale	706
Sand Lower Sq. Gas	716
Shale	734
Lime	740
Shale	764
Lime	776
Shale	782
Lime	790
Shale	830
Sand Bartleville Oil	846
Shale	897 T.D.

FORMATION