

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5320
Name Double O Petroleum, Inc.
Address 401 S. Main, Suite 11
City/State/Zip Ottawa, KS 66067

Purchaser Enron

Operator Contact Person Glenn Evans
Phone 913 242-5733

Contractor: License # 8509
Name Evans Energy Dev. Inc.

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

8/31/87.. 9/3/87..... 9/25/87.....
Spud Date Date Reached TD Completion Date
950 N/A

.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 950 feet depth to top 125X cmt
Cement Company Name Consolidated
Invoice # 72453

API No. 15-091-21,823

County Johnson

SW SW NW 20 14 22 East
..... Sec..... Twp..... Rge..... West

2805
4895 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

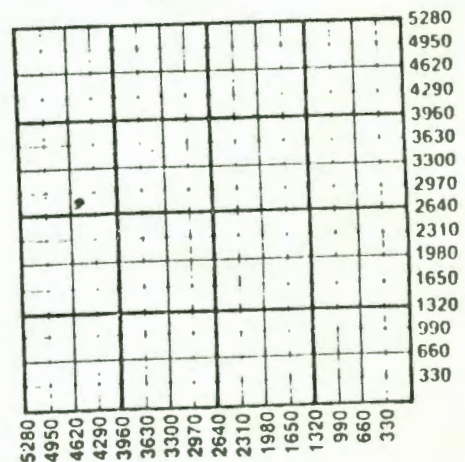
Lease Name Guetterman 8

Field Name Gardner Edgerton

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2	trace			21
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole

☒ Perforation

ations promulgated to regulate the oil and gas industry have

SIDE TWO

031138

Operator Name Double O. Petroleum, Inc. Lease Name..... Guetterman Well #..8.....

Sec.....20..... Twp.....14..... Rge.....22..... ☒ East ☐ West County.....Johnson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Soil & Clay	4	Lime	304		
Sand	10	Shale	312	Lime	759
Shale	77	Lime	327	Shale	769
Lime	82	Shale	352	Sand	777
Shale	84	Lime	354	Shale	887
Sand	92	Shale	363	Sand	896
Shale	96	Lime	389	Shale	950
Lime	112	Shale	396		
Shale	123	Lime	419		
Lime	131	Shale	423		
Shale	139	Lime	437		
Lime	156	Shale	610		
Shale	174	Lime	615		
Lime	193	Shale	625		
Shale	200	Lime	633		
Lime	250	Shale	648		
Shale	273	Lime	651		
Lime	283	Shale	657		
Shale	289	Lime	661		
Lime	291	Shale	663		
Shale	298	Lime	666		
		Shale	758		

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/8"		21.25	Portland	4	
Production	5 1/8"	2 7/8"		942.55	Portland	125	4 sax gel
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
2	891-895			75 bbl oil			
				40 sax sand frax			
				891-895			
TUBING RECORD							
Size	Set At	Packer at	Liner Run ☐ Yes ☒ No				
1"	888	none					
Date of First Production		Producing Method					
9/25/87		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					