

20-14-225 *End*

AFFIDAVIT AND COMPLETION FORM **State Geological Survey** WICHITA, BRANCH ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR T. I. Energy, Inc. API NO. 15-091-20 385

ADDRESS 1302 S. Main Street, Suite A, COUNTY Johnson

Ottawa, Kansas 66067 FIELD _____

**CONTACT PERSON Betsey Wilder Deleuse LEASE Kramer C

PHONE 913/242-5224

PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION NE 1/4 NW 1/4

165 Ft. from East Line and

165 Ft. from North Line of

the NW 1/4 SEC. 20 TWP. 14 RGE. 22 E

DRILLING CONTRACTOR Meadowlark Drilling, Inc.

ADDRESS 521 N. Walker

Olathe, Ks. 66061

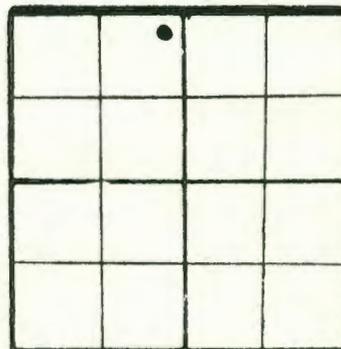
PLUGGING CONTRACTOR Jim Stonequist

ADDRESS Wellsville, Kansas 66092

TOTAL DEPTH 945 feet PBTD _____

SPUD DATE 7-27-81 DATE COMPLETED 7-29-81

ELEV: GR _____ DF _____ KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	6 1/2		75 feet			

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at	Depth interval treated

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1982

RECEIVED
STATE CORPORATION COMMISSION

APR 26 1982

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

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CONSERVATION DIVISION
Wichita, Kansas
APR 26 1982

366-44-02

201192

20-14-2

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Alternating Shale & Limestone	0'	381'		
Limestone	381'	416'	Winterset	
Shale	416'	420'	Stark	
Limestone	420'	444'	Bethany Falls	
Shale	444'	447'	Hushpuckney	
Limestone	447'	456'	Herta	
Alternating Shale & Limestone.	456'	644'		
Coal	644'	647'		
Alternating Shale & Limestone	647'	909'		
Sandstone	909'	910'		

First core point at 910'; sand and sandy shale at base of core minor oil and gas show.

Second core point 929'; top foot of core is a fine sand with some free oil but no gas bubbles. Between 931 and 935 feet is laminated sand and shale; the sand is black and filled with heavy oil. Bottom 10 feet laminated sandy shale; shale dark.

TD 945.01'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Johnson SS,

D'Arcy C. Foster OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS the agent FOR T. I. Energy, Inc.

OPERATOR OF THE Kramer C LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF July 19 81, AND THAT ALL