

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03113
Name Martin Oil Properties
Address P.O. 18423
City/State/Zip Okla. City, OK 73154

Purchaser Enron

Operator Contact Person Dean Kramer
Phone (913) 883-4871

Contractor: License # 5335
Name Hawkeye Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/21/86 10/25/86 2/1/87
Spud Date Date Reached TD Completion Date

1000' 957.7'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

SIDE ONE

20-14-22E

API NO. 15-091-21,776
County Johnson
Nw/4 NW/4 SW/4 20 Sec. 14S Rge 22 East West

.2475.... Ft North from Southeast Corner of Section
.4715.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

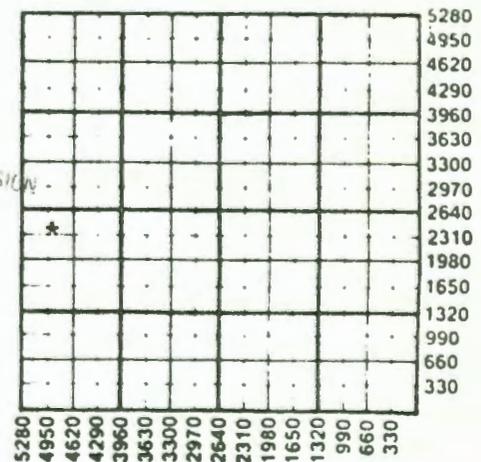
Lease Name Morris Well # 21

Field Name KCC

Producing Formation Bartlesville Sandstone

Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1987
CONSERVATION DIVISION
With a Keener

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)

Date of First Production 2/1/87	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	water	Gas-Oil Ratio	Gravity
	20 Bbls	MCF	Bbls	CFPB	

SIDE TWO

Operator Name Martin Oil Properties Lease Name Morris Well # 81
XCC
 Sec. 20 Twp. 14S Rge. 22 East West County Johnson

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on lease

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

ATTACHED

LOG ATTACHED

Bartlesville 917'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production	6 5/8"	6"		60'		2 1/2	
	5 7/8"	2 7/8"		957.5'		3.5	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
3	916.5'---919.5'			Oil Frac			
	Total shots 9						
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			