

2044-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03113
 Name Mentip. Oil Properties
 Address F.O. 18423
 City/State/Zip Okla. City, OK, 73154

Purchaser Enron Oil Trading & Trans.
 Co.

Operator Contact Person Dean Kramer
 Phone (913) 883-4871

Contractor: License # 5335
 Name Hawkeye Drilling Co.

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 11/25/86 12/2/86 3/6/87
 Date Reached TD
 Completion Date
 Total Depth 1000' 985'
 PBTD

Amount of Surface Pipe Set and Cemented at 60 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set

TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
			27/8"	985'		
Date of First Production		Producing Method				
3/6/87		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 Bbls			MCF	Bbls	CFPB	

API NO. 15-091-21-777

County Johnson
 NE NW 1/4 - KCC
 NW 1/4 NW 1/4 SW 1/4 Sec. 20 Twp. 14S Rge. 22
☒ East ☐ West

247.5 Ft North from Southeast Corner of Section
 511.5 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

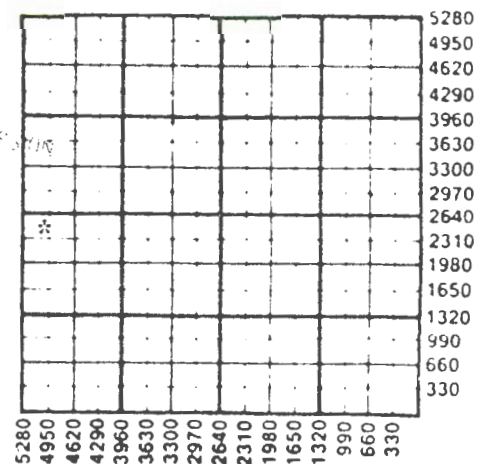
Lease Name Morris Well # 12 KCC

Field Name

Producing Formation Bartlesville Sandstone

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

SIDE TWO

Operator Name Martin Oil Properties Lease Name Morris Well # 1

Sec. 20 Twp. 14S Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Solid ☒ Used on lease ☐ Open Hole ☒ Perforation ☐ Other (Specify)

Production Interval

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

ATTACHED

Bartlesville - 908'
core was unrecoverable

CASING RECORD ☒ Now ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface	 6 7/8"	 6"		 60'		 20	
..... production	 5 1/8"			 985'		 35	
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..... 3	 910--913' Total shots 9	 Oil Frac	
.....			
.....			

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LOGCompany Martin Oil Properties Lease Morris Well No. 2BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
917.0 - 919.2	Sandstone, dark brown.
919.2 - 920.5	Sandstone, dark brown with scattered shale partings.
920.5 - 920.7	Shale, gray with scattered brown sandstone partings.
920.7 - 921.1	Sandstone, dark brown with scattered shale partings.
921.1 - 921.4	Shale, gray with scattered brown sandstone partings.
921.4 - 922.3	Sandstone, dark brown, shaly with scattered shale partings.
922.3 - 922.5	Shale and sandstone, gray and light gray, laminated.
922.5 - 923.0	Sandstone, brown, very shaly with scattered shale partings.
923.0 - 924.9	Shale and sandstone, gray and light gray, laminated.

Stratigraphic
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.
11. 12. 13. 14. 15. 16. 17. 18. 19. 20.

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Lease

Well # 2 10-21-22

Elevation

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
12	SAND	12		12	SAND	12	
20	SAND	32		5	Lime	17	
10	Shale	42		12	Shale	29	
4	Lime	46		2	Lime	31	
41	Shale	87		6	Shale	37	
4	Lime	91		1	SAND	38	
16	Shale	107		66	Shale	104	
15	Lime	122		1	Lime	105	
10	Shale	132		47	Shale	152	
8	Lime	140		2	SAND	154	Drilled.
9	Shale	149			CORE		
25	Lime	174		.21	UG	174	
23	Shale	197		.34	UG	197	31-3
6	Lime	203		.42	UG	199	31-6
16	Shale	219		1.10	UG	210	29-9
27	Lime	246		1.04	1/2 B.	211	31-0
2	Shale	248		2.07	Broken	213	25-5
9	Lime	257		2.20	Shale	215	28-7
14	Shale	271		2.20	"	217	32-0
10	Lime	281		2.23	"	219	27-8
4	Shale	285		2.41	"	221	26-6
7	Lime	292		3.20	"	224	25-9
15	Shale	307			Shale	224	26-6
8	Lime	315			Shale	225	29-0
2	Shale	317			Shale	226	32-1
10	Lime	327			Shale	227	29-2
40	Shale	367			Shale	228	27-6
27	Lime	394			Shale	229	29-8
6	Shale	400					29-2
24	Lime	424					29-8
4	Shale	428					28-1
7	Lime	435					28-0
4	Shale	439					30-1
8	Lime	447					29-6
3	Shale	450					22-1
5	Lime	455					29-0
150	Shale	605					29-7
1	Lime	606					29-4
2	Shale	608					
7	Lime	615					
15	Shale	630					
4	Lime	634					
5	Shale	639					
8	Lime	647					
24	Shale	671					
7	Lime	678					
10	Shale	688					
2	Lime	690					
24	Shale	714					
7	Lime	721					
10	Shale	731					

LOWER
SAMPLER

STA COMMISSION

APR 10 1927

CONSERVATION DIVISION
Wichita, Kansas