

20-14-215 (with logo)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 03113
Name Martin Oil Properties
Address P.O. 18423
City/State/Zip Okla., City, OK, 73151

Purchaser Enron

Operator Contact Person Dean Kramer
Phone (913)893-4871

Contractor: License # 5335
Name Hawkeye Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/19/86 11/23/86 2/15/87
Spud Date Date Reached TD Completion Date
1000' 985'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-091-21-795
County Johnson
NW/4 NW/4 SW/4 Sec. 20 Twp. 14 S Rge. 22

2075 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

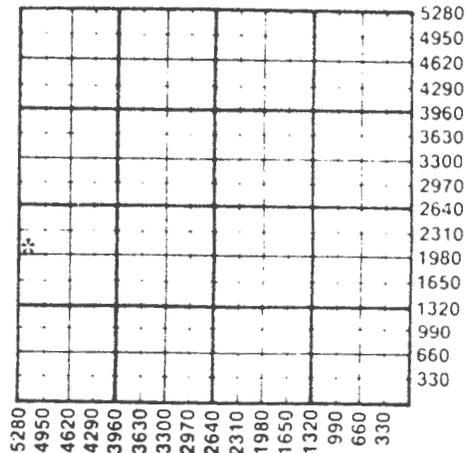
Lease Name Morris Well # 5

Field Name

Producing Formation Bartlesville Sandstone

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Martin Oil Properties Lease Name..... Morris Well #..... 5

Sec..... 20 Twp..... 14S Rge..... 22 East West County..... Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

ATTACHED

ATTACHED

Date of First Production 2/15/87	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
... surface 6.5/8" 6" 60' 20

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record		
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth
3	925' to 929'		Oil Frac		
	total shots 13				

TUBING RECORD Size 27/8" Set At 985' Packer at Liner Run Yes No

LOGCompany Martin Oil Properties Lease Morris Well No. 5BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
921.0 - 921.7	Sandstone, light brown.
921.7 - 923.0	Sandstone, dark brown with scattered shale partings.
923.0 - 923.5	Sandstone, brownish black.
923.5 - 923.7	Sandstone and shale, brown and gray, laminated.
923.7 - 925.7	Sandstone, dark brown.
925.7 - 926.0	Sandstone, grayish brown, calcareous.
926.0 - 928.6	Siltstone and sandstone, gray and brown, alternate layers.
928.6 - 930.2	Shale, gray, silty, with very widely scattered brown sandstone partings.

RECEIVED
MAY 23 1954
MAY 23 1954

