

23-14-22E *Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6404 EXPIRATION DATE June 30, 1983

OPERATOR Empire Plastics API NO. 15-091-20, 672

ADDRESS 625 East Main Street COUNTY Johnson

Gardner, Ks. 66030 FIELD Gardner

** CONTACT PERSON Bill Harvey PROD. FORMATION Bartlesville

PHONE 913-884-8000

PURCHASER Eureka Crude LEASE Empire

ADDRESS 111 W. 3rd St. WELL NO. 2 NW NW NW SE

Eureka, Ks. 67045 WELL LOCATION 2475 PSL : 2475 FEL

DRILLING Meadowlark Drilling 165 Ft. from N Line and

CONTRACTOR 165 Ft. from W Line of

ADDRESS Box 16 the SE (Qtr.) SEC 23 TWP 14 RGE 22E

Industrial Airport, Ks. 66031

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS WICHITA BRANCH

ADDRESS WICHITA BRANCH

TOTAL DEPTH 890 PBTD --

SPUD DATE 3-17-82 DATE COMPLETED 8-1-82

ELEV: GR 1050 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 22 1982

CONSERVATION DIVISION

A F F I D A V I T

William C. Harvey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William C. Harvey

SIDE TWO

23-14-22E
ACO-1 WELL HISTORY

OPERATOR Empire Plastics, Inc. LEASE Empire #2 SEC. 23 TWP. 14 RGE. 22E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1 carboyd acid at perfs		
4000# gel water frac 1/2 10/20; 1/2 20/40		846-851
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-25-82	pumping	20
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	1 bbls.	
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
none	50% MCF 1 bbls.	
	Perforations	
	846-851	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9"	6 1/2"	15	50	Portland	17	none
Production	5 7/8"	2 1/2"	6 1/2	895	Portland	182	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 1/8 Alum	846-851

TUBING RECORD