

19-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091/21,981

County, Johnson

SW NE SE Sec. 19 Twp. 14 Rge. 22 X East West

1815 1850 1175 FEL - KCC
1815 Ft North from Southeast Corner of Section
1770 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 03113
Name Martin Oil Properties
Address P.O. Box 18423
City/State/Zip Okla. City, OK 73154

Lease Name Gillespie Well # 7

Purchaser Enron

Field Name

Operator Contact Person Dean Kramer
Phone (913) 883 4871

Producing Formation Bartlesville

Elevation: Ground KB

Contractor: License # 5335
Name Hawkeye Drilling

Wellsite Geologist None
Phone

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SEP 29 1988

Designate Type of Completion
 New Well Re-Entry Workover

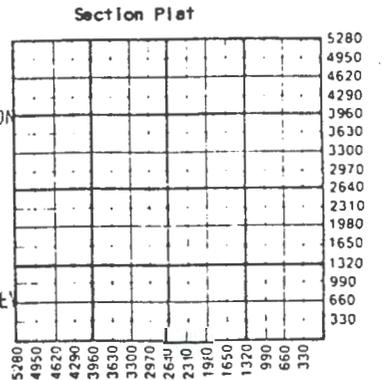
CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

NOV 0 1 1988



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/3/88 8/7/88 9/7/88
Spud Date Date Reached TD Completion Date
970'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this 23 day of September 1988.

Notary Public Cherry L. Kellogg

Date Commission Expires 8-22-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGFA
KGS Plug Other
(Specify)

Sec. 14 Imp. 14 pgs 32E

Operator Name Martin Oil Properties Lease Name Gillespie Well # 7

Sec. 19 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Lost Core

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	6 5/8"	6"		20'	100%	100	
completion	5 1/4"	2 7/8"		939'	portland		2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
3	878' to 884'			65 bbls. oil frac			
				10 sacks 10/20 sand			
				10 sacks 8/12 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8"		939'					
Date of First Production		Producing Method					
9/12/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	0Bbls	24 ^o CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

19-14-006
 949.15

Lease Gillespie
 Well # 7 8-3-88
 Elevation 15-091 - 51971

Handwritten notes and scribbles above the well number.

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		56	Shale	737	
5	Lime	23		2	Lime	739	
33	Shale	56		32	Shale	764	
6	Lime	62		10	Lime	774	
3	Shale	65		18	Shale	792	
4	Lime	69		2	Lime	794	
6	Shale	75		50	Shale	844	
17	Lime	92		0	WELL	853	
9	Shale	101		1	Lime	854	
9	Lime	110		5	Shale	859	
8	Shale	118		1	Lime	860	
19	Lime	137		12	Shale	872	
14	Shale	151		1	Lime	873	
13	Lime	164		7	Shale	880	
6	Shale	170		1	Lime	881	
3	Lime	173		1	SAND	882	
4	Shale	177			CURE		
14	Lime	191		.11		883	
15	Shale	206		.10		884	
24	Lime	230		.08		885	
19	Shale	249		.12		886	
13	Lime	262		.13		887	
10	Shale	272		1.01		888	
10	Lime	282		.53		889	
6	Shale	288		.55		890	
11	Lime	299		.52		891	
3	Shale	302		2.45	Shale	892	
5	Lime	307		3.11	Shale	893	
35	Shale	342		3.17	Shale	894	
20	Lime	362		.76	Shale	895	
8	Shale	370				910	70
22	Lime	392					
3	Shale	395					
14	Lime	409					
2	Shale	411					
27	Lime	438					
155	Shale	593					
8	Lime	601					
3	Shale	604					
5	Lime	609					
10	Shale	619					
11	Lime	630					
15	Shale	645					
4	Lime	649					
10	Shale	659					
5	Lime	664					
23	Shale	687					
2	Lime	689					

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 STATE CORPORATION COMMISSION

UNCLASIFIED 1983

CONSERVATION DIVISION
 Wichita, Kansas