

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- Unknown--old well (producer to input)

County Johnson

Name: Kelly Co. L.C.

Address: 15547 W. 109th St.

City/State/Zip Lenexa, Ks. 66219

Purchaser: EOTT

Operator Contact Person: John J. McQueeney

Phone (913) 599-1133

Contractor: Name: J & J Oil Co.

License: 6157

Qualify Geologist: NONE

Designate Type of Completion

XX New Well XX Re-Entry XX Workover

XX Oil SUD XX Gas XX EHR XX Other (Core, etc., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: UNKNOWN

Well Name: UNKNOWN

Comp. Date NA Old Total Depth NA

Deepening XX Re-perf. XX Conv. to Inj/SUD

Plug Back XX PSTD

Commingled XX Docket No. E-18,461

Dual Completion XX Docket No. E-18,461

XX Other (SUD or Inj?) Docket No. E-18,461

11-25-97

11-27-97

Spud Date of REENTRY Date Reached TD Completion Date

3396 FSL Feet from QW (circle one) Line of Section

4798 FEL Feet from QW (circle one) Line of Section

3861 FSL & 4744 FEL - KCC Record  
Footages Calculated from Nearest Outside Section Corner:  
111 111

LUUU NNU McCann C 111 1 3-PWK 111

Field Name Gardner

REPRESSURED Bartlesville

Elevation: Ground 1000' KB

Total Depth 850 est. PSTD

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set NA Feet

If Alternate completion, cement circulated from NA

Feet depth to NA XX Cnt.

Drilling Fluid Management Plan: REENTRY 11-25-97  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbl

Dewatering method used NA

Location of fluid disposal if hauled offsite:

NO RESERVE PIT

Operator Name NA

Lease Name NA License No. NA

Quarter NA Sec. NA Twp. NA Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John J. McQueeney

Title Mgr

Date 11/3/97

Subscribed and sworn to before me this 3RD day of DECEMBER

Notary Public James G. Baker

Date Commission Expires 5-9-01

 JAMES G. BAKER  
Notary Public - State of Kansas  
My Appt. Expires 5-9-01

K.C.C. OFFICE USE ONLY

F XX Letter of Confidentiality Attached  
C XX Wireline Log Received  
C XX Geologist Report Received

Distribution  
XX KCC XX SUD/Rep XX NEPA  
XX KGS XX Plug XX Other (Specify) IS

Operator Name Kelly Co. L.C. Lease Name McCann C Well # 3-PWK

Loc. 23 Twp. 14 Rge. 22E ☒ East ☐ West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)  
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

ALL OF THE ABOVE ARE  
 UNAVAILABLE DUE TO  
 OLD WELL--NO INFO.

#### CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | NA                | 7"                        |                 |               |                |              |                            |
| Casing            | NA                | 4 1/2"                    |                 | 819'          | UNKNOWN        |              |                            |

#### ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   | NA               |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-------|
| NA             | 819'-825' OPEN HOLE                                                                    |                                                                                |       |
|                |                                                                                        |                                                                                |       |
|                |                                                                                        |                                                                                |       |
|                |                                                                                        |                                                                                |       |

| TUBING RECORD                                  | Size 2.375     | Set At 795                                                                                                                                                    | Packer At 795 | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|------------------------------------------------|----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj. | Permit pending | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |                                                                               |
| Estimated Production Per 24 Hours              | Oil NONE       | Gas NONE                                                                                                                                                      | Water < 10    | Gas-Oil Ratio                                                                 |

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-15.)  
 METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented ☐ Other (Specify) \_\_\_\_\_  
 INJECTION production interval 819'-825'