

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

2014-226

Operator Name Martin Oil Properties Lease Name East Morris Well # W-8Sec. 20 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Attached driller's log

Attached gamma ray neutron log

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Completion	6 1/2" 5 1/2"	6" 2 7/8"		40 951'	100% Portland	8 105	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	906' to 912'			50 Gal. Spot-15% HCL Acid			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size 2 7/8"		Set At 951'		Packer at			
Date of First Production		Producing Method		☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain) H2O. Inj.			

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

20-14-226

957.85 FT. pipe

ease E. MORRIS

1 2 3 4 5 6 7 8 9 10
H H H H H H H H H H

Well # W-8 4-8-89

Drill Log

Elevation 15.091-22,065

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		56	Shale	753	
6	lime	24		2	lime	755	
61	Shale	85		28	Shale	783	
4	lime	89		3	lime	786	
6	Shale	95		8	SAND	794	
5	lime	100		1	lime	795	
5	Shale	105		18	Shale	813	
15	lime	120		8	lime	813	
9	Shale	129		90	Shale	905	
8	lime	137		1	lime	906	
9	Shale	146		11	SAND	917	
18	lime	164		53	Shale	970 TD	
19	Shale	183					
16	lime	199					
6	Shale	205					
6	lime	211					
6	Shale	217					
42	lime	259					
21	Shale	280					
7	lime	287					
16	Shale	303					
7	lime	310					
7	Shale	317					
12	lime	329					
25	Shale	354					
3	lime	357					
12	Shale	369					
11	lime	380					
2	Shale	382					
25	lime	407					
3	Shale	410					
20	lime	430					
4	Shale	434					
4	lime	438					
4	Shale	442					
9	lime	451					
150	Shale	601					
8	lime	609					
3	Shale	612					
5	lime	617					
10	Shale	627					
11	lime	638					
15	Shale	653					
4	lime	657					
10	Shale	667					
5	lime	672					
23	Shale	695					
2	lime	697					