

945

КС ЧС -

Lease Name.....ROD WISE.....Well #.....1.....

Field Name.....GARDNER.....

Producing Formation.....BARTLESVILLE.

Elevation: Ground.....1043'.....KB.....

A blank 10x10 grid for a dot plot. The vertical axis (y-axis) is labeled with values from 280 to 5280 in increments of 400. The horizontal axis (x-axis) is labeled with values from 280 to 330 in increments of 50. The word "SURVEY" is written vertically along the left side of the grid.

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

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operator: License # .....3625
Name .....Rodney J. Wise
Address .....1810 Hunting #2
.....Manhattan, KS 66502
City/State/Zip .....

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Enron (Chanute)
1-800-362-0076

Operator Contact Person Rodney J. Wise
Phone 913-537-8877

Contractor: License # 5335
Name Hawkeye Drilling

allsite Geologist.....none.....
Phone.....

esignate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
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☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc)	

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f OMWQ: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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Drilling Method: X Mud Rotary Air Rotary Cable

4/5/88	4/8/88	4/18/88
.....		
pud Date	Date Reached TD	Completion Date

980'	none
.....	
total Depth	PBTD

amount of Surface Pipe Set and Cemented at.....feet 40
 Multiple Stage Cementing Collar Used? Yes X No
 If yes, show depth set.....feet
 alternate 2 completion, cement circulated
 from.....feet depth to surface w/.....SX cm 980 105
 cement Company Name consolidated
 invoice # ticket# 72792

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title OPERATOR Date 6/20/8

Subscribed and sworn to before me this day of Justified by
19.....
Notary Public.....

Date Commission Expires.....3-14-72.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

KCC	☐ SWD/Rep	☐ NGPA
IGS	☐ Plug	☐ Other

(Specify)

RECEIVED
TITAN COMMISSION

1983

sec 20. Twp. 14. Rge. 22 E

SHEILA STEPHENSON
My Appt. Exp. _____

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Rodney J. Wise Lease Name Rod Wise Well # 1
C. 20 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Copy of Log attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/2	6 1/2		40'	Bulk 30 sxs		
Production	5 1/8	2 7/8		980	Portland A. 105 sxs		2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
19 shots	3 per foot 2' d.m.l. r.t.g. 180	5 sxs 12x30, 30 sxs 10x20	
		14 sxs 8x12 100 gal 15% acid spot	
		4 gal clay stay 100 lbs water gel	

tubing RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1 "	905			

Date of First Production	Producing Method
5/1/88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed ☐ Commingled
900.0-910.0

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

20-14-22E 95 1.00

954.90

Lease ROD WISE

Well # 1 4-5-88

Elevation 15-091-21,945

1 2 3 4 5 6 7 8 9 10

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
34	Clay	34		23	Shale	691	
4	lime	38		2	lime	693	
44	Shale	82		56	Shale	749	
4	lime	86		2	lime	751	
2	Shale	88		32	Shale	783	
3	lime	91		15	SAND	793	X
1	Shale	92		18	Shale	711	
16	lime	108		2	lime	813	
9	Shale	117		89	Shale	902	
8	lime	125		5	SAND WHITE	907	
8	Shale	133		1	SAND	908	UG
10	lime	143			CORE		
2	Shale	150		30	V.G.	909	
18	lime	168		49	V.G.	910	
21	Shale	189		1.02	B	911	
3	lime	192		1.01	B	912	
6	Shale	198		55	VG	913	
6	lime	204		1.20	VG	914	
6	Shale	210		1.30	B	915	
38	lime	248		1.50	B	916	
26	Shale	274		1.24	B	917	
7	lime	281		2.49	S	918	
16	Shale	297		3.10	S	919	
7	lime	304		1	Shale	920	
7	Shale	311		60	Shale	980	TD
12	lime	323					
25	Shale	348					
3	lime	351					
12	Shale	363					
11	lime	374					
2	Shale	376					
15	lime	391					
5	Shale	396					
25	lime	421					
3	Shale	424					
8	lime	432					
3	Shale	435					
7	lime	442					
155	Shale	597					
8	lime	605					
3	Shale	608					
5	lime	613					
10	Shale	623					
11	lime	634					
15	Shale	649					
4	lime	653					
10	Shale	663					
5	lime	668					

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH