

20-14-20E

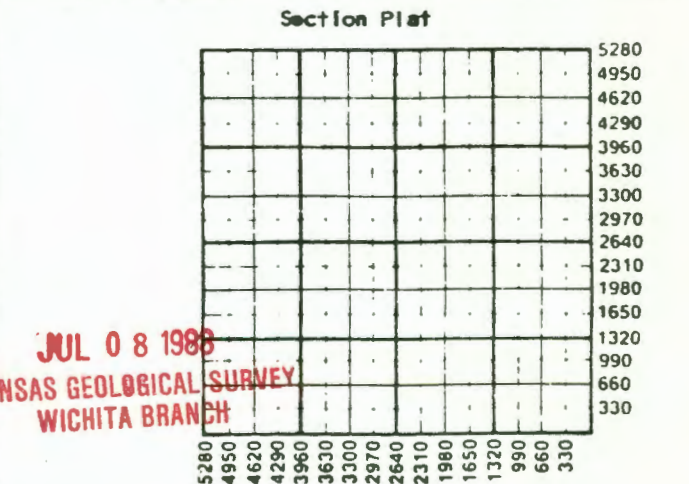


STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-15-091-21,959  
County Johnson  
NW NW SE Sec. 20 Twp. 14 Rge. 22 East West

2340 Ft North from Southeast Corner of Section  
2463 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Rod Wise Well # 2  
Field Name Gardner South  
Producing Formation Bartlesville  
Elevation: Ground 1043 KB



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

JUL 08 1988  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rodney J. Wise  
Title Operator Date 6/30/88

Subscribed and sworn to before me this 1st day of July 1988  
Notary Public Sheila Stephenson  
Notary Commission Expires 3-14-92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C RECEIVED Distribution  
STATE CORPORATION COMMISSION  
KCC Rep NGPA  
KGS Plug Other (Specify)  
1988  
CONSERVATION DIVISION  
Wichita, Kansas Form ACO-1 (5-86)

Sec. 20 Twp. 14 Rge. 22E

NOTARY PUBLIC SHEILA STEPHENSON My Appt. Exp. \_\_\_\_\_

SIDE TWO

Operator Name Rodney J. Wise Lease Name Rod Wise Well # 2

Sec. 20 Twp. 14 Rge. 22  East  West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

COP OF LOG  
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/2	6 1/2		40	Bulk 30	sxs	
Production	5 1/8	2 7/8		111	Portland A	4 sxs	Premium Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
31 shots	@ 3 per foot 2" D.M.L. R.T.G.			10 sxs 10x20 90 sxs 8x12			
180	Phase Three Gamma Ray Neutron CCL			565 bbl oil 110 bbl Acid		15%	
TUBING RECORD		Size 1"	Set At 910	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
6/5/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		3 Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 914.0-924.0  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....