



SIDE ONE

22-11-22E

6/23/84  
KCC  
a

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5306  
name Gault Oil Co., Ltd.  
address Box 516, 616 E. Main  
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault  
Phone 913-884-7510

Contractor: license # 5306  
name Gault Energy Corp.

Wellsite Geologist Stephan Nordeng  
Phone 913-884-7510  
PURCHASER Eureka Crude

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~NO~~ old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-30-84 6-1-84 6-25-84  
Spud Date Date Reached TD Completion Date

880  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate completion, cement circulated  
from 854 feet depth to Surface w/ SX cmt

Wireline Log Rec'd

API NO. 15-091-21,245  
County Johnson  
SE NW NE KCC  
NE/4 Sec 22 Twp 14 Rge 22

KCC 4497 1658 Ft North from Southeast Corner of Section  
1338 998 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

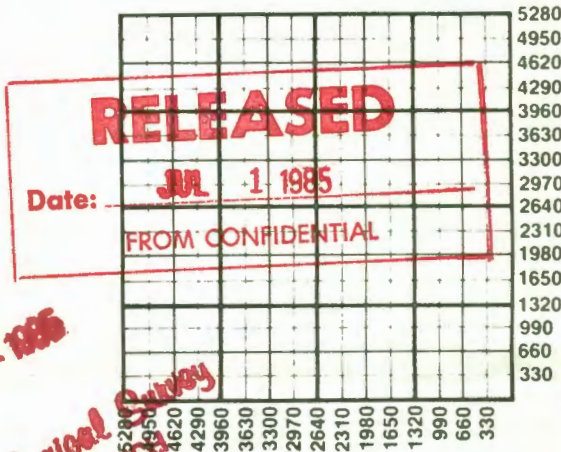
Lease Name Gillihan Well# 3

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Gault Oil Co.**, ..... Lease Name **Gillihan**. Well# **3** SEC **22**.. TWP. **14**.. RGE. **22**..  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Soil	0	4
Rock	4	6
Shale	6	12
Lime	12	20
Shale	20	23
Lime	23	31
Shale	31	36
Lime	36	49
Shale	49	77
Lime	77	84
Shale	84	88
Lime	88	100
Shale	100	101
Lime	101	133
Shale	133	142
Lime	142	15
Shale	155	159
Lime	159	170
Shale	170	174
Lime	174	176
Shale	176	190
Lime	190	196
Shale	196	201
Lime	201	207
Shale	207	209
Lime	209	218
Shale	218	221
Lime	221	235
Shale	235	243
Lime	243	247

RELEASED  
 APR 1 1988  
 FEDERAL BUREAU OF INVESTIGATION

State Geological Survey  
 WEST VIRGINIA

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4"	7"	16 1/2#	20'	Portland	10	
Production	6 1/2"	2 7/8"		838	50/50 PQS		
<b>PERFORATION RECORD</b> shots per foot      specify footage of each interval perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (amount and kind of material used)      Depth			
3	831' to 834'			80. BBLs. Gelled water, .90. sacks			
3	836' to 839'			of sand			831-839..

NE/4  
 SEC 22 TWP 14 RGE 22 (W)  
 P 1

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof; Show Geological markers, cored intervals, and all drill-stem tests, including depth logs run, or Other interval tested, cushion used, time tool open, flowing & Descriptive information. Shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	247	260		
Lime	260	266		
Shale	266	280		
Lime	280	287		
Sandy Shale	287	297		
Shale	297	306		
Lime	306	311		
Shale	311	356		
Lime	356	365		
Shale	365	425		
Sandy Shale	425	542		
Lime	542	549		
Shale	549	565		
Lime	565	568		
Shale	568	573		
Lime	573	574		
Shale	574	576		
Lime	576	578		
Slate	578	581		
Lime	581	587		
Shale	587	591		
Red Shale	591	596		
Shale	596	612		
Sandy Shale	612	668		
Lime	668	669		
Shale	669	681		
Sand Oil	681	685		
Sandy Shale	685	812		
Sand	812	817		
Sandy Shale	817	880		
		T. D.		

JUL 1 1958  
 State Geological Survey  
 WICHITA BRANCH

<b>TUBING RECORD</b>		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2		2				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
 ..... 831-839  
 ..... 836-839

Dually Completed.  
 Commingled