

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5306
name Gault Oil Co., Ltd.
address P. O. Box 516, 616 E. Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license #
name Company Tools

Wellsite Geologist Stephan Nordeng
Phone 913-884-7510

PURCHASER Eureka Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If NO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-4-84 Spud Date 6-7-84 Date Reached TD 6-18-84 Completion Date

884 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20.1 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 835 feet depth to Surface w/ SX cmt

Wireline Log Rec'd

API NO. 15-094-24, 285

County Johnson
SE NW NE

Sec 22 Twp 14 Rge 22
(location)

.4290 Ft North from Southeast Corner of Section
.1500 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

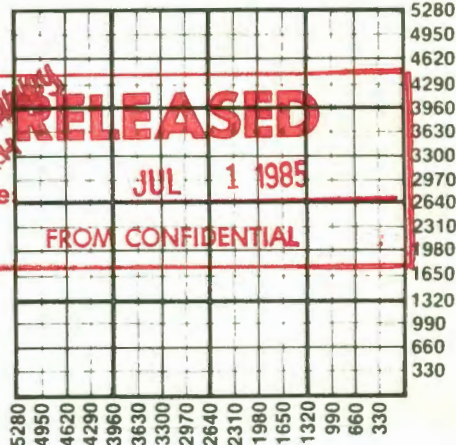
Lease Name Gillihan Well# 5

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



JUL 1 1985
State Corporation Commission
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Gault Oil Co., Ltd.** Lease Name **Gillihan** Well# **5** SEC **22** TWP **14** RGE **22** NE/4 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Sand	1	9
Lime	9	17
Shale	17	33
Lime	33	42
Shale	42	52
Lime	52	66
Shale	66	69
Lime	69	70
Shale	70	86
Lime	86	96
Shale	86	99
Lime	99	100
Shale	100	104
Lime	104	140
Shale	140	157
Lime	158	166
Shale	166	177
Lime	177	181
Shale	181	187
Lime	187	199
Shale	199	207
Lime	207	216
Shale	216	219
Lime	219	235
Shale	235	240
Lime	240	264
Shale	264	266
Lime	266	290
Shale	290	297
Lime	297	298
Shale	298	340
Hard Shale	340	345



CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10 6 1/2	7" 2 7/8	16 1/2	20'	Portland 50/50 POS	10	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

4 per. ft.	862-866	80 BBLs Gelled water, 90 sacks of sand	
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22-14-22E pl

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Gault Oil Co., LTD. LEASE NAME Gillihan
 WELL NO. 5

NE/4
 SEC 22 TWP 14 RGE 22 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	345	560		
Sandy Shale	560	566		
Lime	566	571		
Shale	571	575		
Lime	575	587		
Shale	587	590		
Sandy Shale	590	598		
Red Shale	598	603		
Shale	603	625		
Sandy	625	629		
Sandy Shale	629	693		
Sand "oil"	693	699		
Sandy Shale	699	712		
Shale	712	748		
sand	748	751		
Sandy Shale	751	811		
Sand Oil	811	876		
Sandy Shale	876	884		
		T. D.		

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2		2				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 862-866