

22-14-22
Roe
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5306
name Gault Oil Co., Ltd.
address P. O. Box 516, 616 E. Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license # Company Tools
name

Wellsite Geologist Stephan Nordeng
Phone 913-884-7510

Purchaser - Eureka Crude

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-6-84 6-8-84 6-29-84
Spud Date Date Reached TD Completion Date

883
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 723 feet depth to Surface w/ SX cmt

Wireline Log Rec'd

API NO. 15-091-21,287
County Johnson
NE SW NE Sec 22 Twp 14 Rge 22
(location)

3860 Ft North from Southeast Corner of Section
1500 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

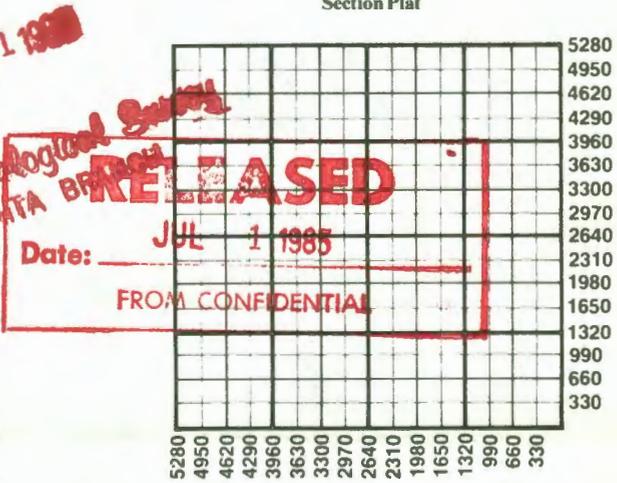
Lease Name Gillihan Well# 6

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

531319

Gault Oil Co., Ltd.

SIDE TWO

Gillihan

6

22

14

22

East
 West

Operator Name

Lease Name

Well#

SEC

TWP

RGE

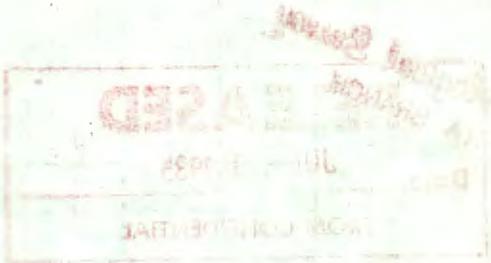
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil	0	9
Lime	9	12
Shale	12	14
Lime	14	29
Shale	29	34
Lime	34	53
Shale	53	57
Lime	57	58
Shale	58	68
Lime	68	89
Shale	89	99
Lime	99	129
Shale	129	135
Lime	135	178
Shale	178	204
Lime	204	211
Shale	211	216
Lime	216	217
Shale	217	225
Lime	225	234
Shale	234	236
Lime	236	248
Shale	248	263
Lime	263	267
Shale	267	274
Lime	274	282
Shale	282	284
Lime	284	290



CASING RECORD

new

used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/2"	7"	16 1/2#	20'	Portland	10	
Production	6 1/2"	2 7/8"			50/50 POS		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	831' to 834'	80 BBLs Gelled water, 90 sacks	
3	836' to 839'	of sand	831-839

22-14-226⁹¹

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Gault Oil Co. LEASE NAME Gillihan
 WELL NO. #6

NE/2 (E)
 SEC-22 TWP 14 RGE 22 ~~(W)~~

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	290	294		
Lime	294	303		
Shale	303	313		
Lime	313	326		
Shale	326	328		
Lime	328	355		
Shale	355	360		
Lime	360	367		
Shale	367	378		
Sandy Shale	378	573		
Lime	573	577		
Shale	577	598		
Red Shale	598	606		
Shale	606	645		
Sand	645	650		
Shale	650	702		
Sand Oil	702	707		
Sandy Shale	707	744		
Sand	744	748		
Sandy Shale	748	818		
Sandy Oil	818	822		
Sandy Shale	822	883		
	T. D.			

JUL 1 1985
 State Geological Survey
 WICHITA BRANCH

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2		2				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 831-839
 836-839

Dually Completed.
 Commingled