

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # 5304
name Gault Energy Corp.

Wellsite Geologist Pat Haley
Phone (213) 456-8823

PURCHASER Enron

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If /WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

3/28/85 3/30/85 4/26/85
Spud Date Date Reached TD Completion Date

915
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 25 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surface feet depth to 25 w/ 25 SX cmt

API NO. 15 - 091-21,498

County Johnson

SW NE Sec 22 Twp 14 Rge 22
(location)

4455 Ft North from Southeast Corner of Section
2145 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

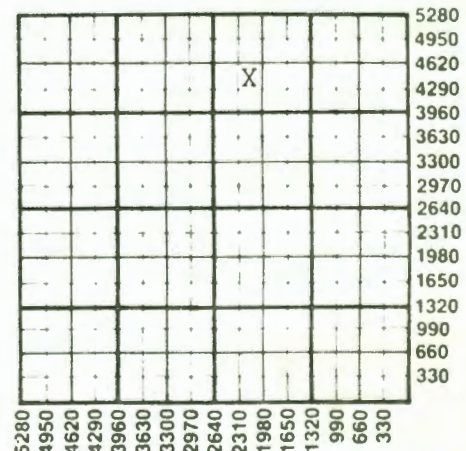
Lease Name Gillihan Well# B-3

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 1018 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name **Rolex, Inc.** Lease Name **Gillihan** Well# **B-3** SEC **22** TWP **14** RGE **22** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City		385
Cherokee	650	
Bartlesville	848	

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☒ No
Date of First Production	Producing method					
4/19/85	☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	2 Bbls	0 MCF	0 Bbls	CFPB	22	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

Bartlesville 847-56

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 5/8	7"	16 1/2	25	Portland	25	
Production	6 1/4	2 7/8"	6 1/2	875	50/50 Poz	160	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2 847-856

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

90 bbls gelled water & 50 sacks of sand