

22-14-22E ✓

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203  
name Rolex, Inc.  
address 932 Massachusetts  
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley  
Phone (213) 456-8823

Contractor: license # 5304  
name Gault Emerge Corp.

Wellsite Geologist Pat Haley  
Phone (213) 456-8823

PURCHASER Enron

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

ii WO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
.2/14/85 ..2/16/85 .....3/24/85  
Spud Date Date Reached TD Completion Date

...868!.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .....20... feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from Surface feet depth to .....20!... w/ .10... SX cmt

API NO. 15 091-21,487

County Johnson

SW NW NE Sec 22 Twp 14 Rge 22 East West  
(location)

4.125 Ft North from Southeast Corner of Section  
2.145 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

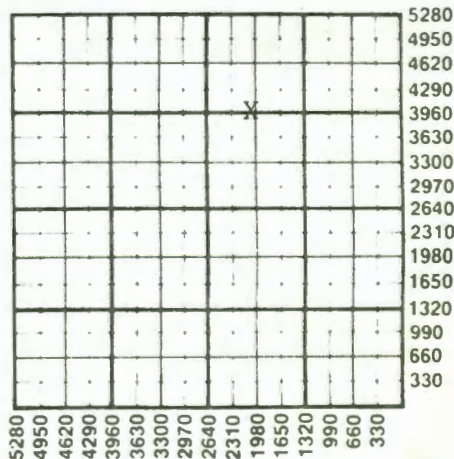
Lease Name Gillihan Well# B-4

Field Name Gardner (#6)

Producing Formation Bartlesville

Elevation: Ground 1,019 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name **Rolex, Inc.** Lease Name **Gillihan** Well# **B-4** SEC. **22** TWP. **14** RGE. **22**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Kansas City		376
Cherokee	650	
Bartlesville	838	

**TUBING RECORD** size set at packer at **Liner Run**  Yes  No

Date of First Production 3/24/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 2 Bbls	Gas 0 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity 22

**METHOD OF COMPLETION**  open hole  perforation  other (specify) **PRODUCTION INTERVAL**  
 Disposition of gas:  vented  sold  used on lease  
 Dually Completed.  Commingled  
 Bartlesville 847-50

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4	7"	16.5	20	Portland	10	
Production	6 1/2	2 7/8"		903	50/50 POS	165	

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	847-850	95. bbls gelled water & 50 sacks of sand	