

Operator Name **Rolex, Inc.** Lease Name **Gillihan** Well# **B-5 SEC. 22 TWP. 14 RGE. 22** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		380
Cherokee	644	
Bartlesville	838	

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method				
5/10/85	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	0 MCF	0 Bbls	CFPB	22

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____

Purpose of string	CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used						
	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
X Surface Production	10 1/4	7"	16 1/2	20	Portland	10	
	6 1/2	2 7/8"		877	50/50 POZ	160	

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(amount and kind of material used)	Depth
2	838-840	95 bbls gelled water & .50 sacks of sand	