

DESCRIPTION OF WELL AND LEASE

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Rolex, Inc. Lease Name Gillihan Well# C-2 SEC. 22 TWP. 14 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City		374
Cherokee	637	
Bartlesville	826	

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☒ No

Date of First Production
3/17/85

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

2 Bbbls

0 MCF

0 Bbbls

CFPB

22

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

Bartlesville 830-34

☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10. 1/4"	7"	16. 1/2	20	Portland	10	
Production	6. 1/2"	2. 7/8"		866	50/50 POZ	165	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2

830-834

95. bbls. gelled. water and .50
sacks of sand