

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

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Operator: license # ...91.78.....
      name ...Dan.Tutcher.....
      address ..1835.S..W..Hoch.....
      .....Topeka,,Kansas.....
      City/State/Zip .....66615.....
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Operator Contact Person ..same.....
Phone ...496-4788.....266-6330.....

Contractor: license # ...9545.....
nameK. O. Drilling.....

Wellsite Geologist ..Richard.B...Schmidt.. **APR 28**
Phone234-6048.....

PURCHASER Eureka Crude.....

Designate Type of Completion

☒ New Well ☐ Re-Entry

☒ Oil *Re-lube* ☐ SWD ☐ Temp Abn
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If /WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

9-13-84 9-19-84 10-15-84
Spud Date Date Reached TD Completion Date

..885..... ..8.75..
Total Depth PBTD

7" 6 sacks
Amount of Surface Pipe Set and Cemented at 27 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 885 feet depth to surface w/ 115 SX cmt

API NO. 15 - 091,21,360

County Johnson

SE W NW Sec 27 Twp 14 Rge 22
(location)

.4680... Ft North from Southeast Corner of Sec 1

.3360.... Ft West from Southeast Corner of Sect

(Note: locate well in section plat below)

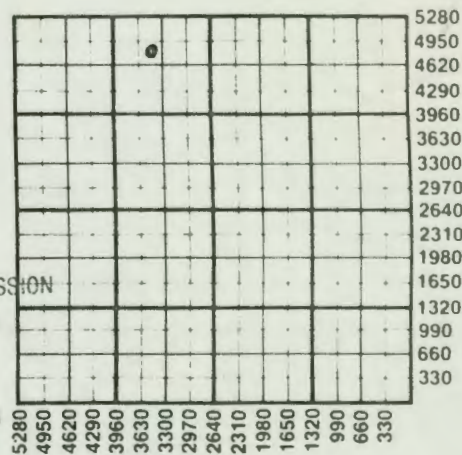
Lease Name Gardner/Airport..... Well# ..8..

Field Name Gardner.....

Producing Formation Bartlesville.....

Elevation: Ground1028..est.....KB.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # D-23,044

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit ON A form.

Operator Name Dan Tatcher Lease Name _____ Well# _____ SEC. 27. TWP. 14. RGE. 22. ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
0-26 Douglas	834-852	Bartlesville
26-110 Lansing	834-837	Lt gray shale
110-392 K.C. lime	837.5-837.8	Dense lt. gray
392-558 Pleasanton Shale	837.8-841	dark brown porous
558-654 Marmaton lime		bleeding oil sand, soil
654-658 Excello	841-842.5	Lt gray claystone
666-670 Upper Squirrel	842.5-846	lt. gray claystone
700-712 Lower Squirrel		laminated with dark brown
746-752 Verdigris lime		oil sand bleeding
752-756 Crowberg Coal	846-852	lost core
756-841 Cabaniss		Best Permeability
841-852 Bartlesville sand (oil sand)	837.8=47. ml	
886 Total Depth	838.6= 804.	
	839.5=89.	
	840.2=384	
	843.4=0.58	

TUBING RECORD size <u>2 3/8</u> set at _____ packer at _____		Liner Run ☐ Yes ☒ No	
Date of First Production _____	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	1.5 Bbls	0 MCF	2 Bbls
		Gas-Oil Ratio	Gravity
		CFPB	

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify) _____ **PRODUCTION INTERVAL** 843- 847

Disposition of gas: ☐ vented ☐ sold

Midwest Surveys
 Paola, Kansas
 wire-line logs run.

CASING RECORD ☒ new ☐ used							type and percent additives
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
surface production	9"	7"		27	common	6	0
	6 1/4	4 1/2	10.5	885	common	115	0

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	843-847 12 shots	250 gal. 7.5% acid	same
		2 sacks 20-40 sand	as
		5 sacks 10-20 sand	perfora
		35 sacks 8-12 sand	
		85 bbl salt water	