

712184  
22-14-225 el  
KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5306  
name Gault Oil Co., Tld.  
address Box 516, 616 E. Main  
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault  
Phone 913-884-7510

Contractor: license # 5304  
name Gault Energy Corp.

Wellsite Geologist S. H. Nordeng  
Phone 913-884-7510

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~NO~~ old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-5-84 6-7-84 7-2-84  
Spud Date Date Reached TD Completion Date

.899 .877  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 877 feet depth to Surface w/ SX cmt

API NO. 15-15-091-21,242

County Johnson

NE SW NE - KCC Sec 22 Twp 14 Rge 22

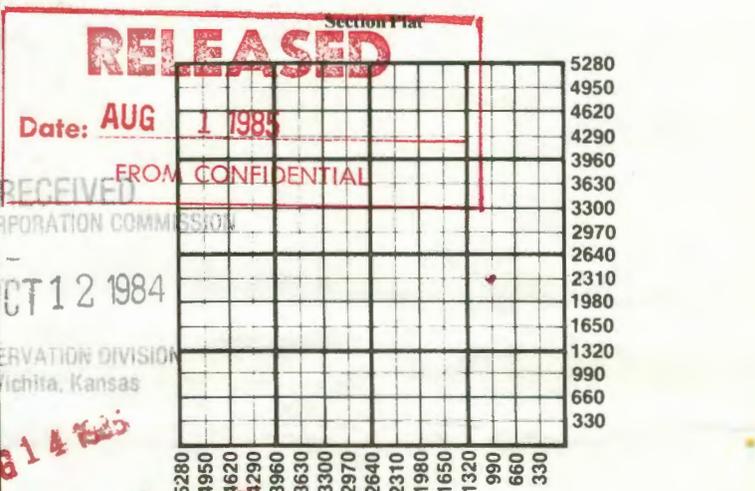
1380 - 900 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Gillihan Well# 1

Field Name

Producing Formation Bartlesville

Elevation: Ground KB



AUG 14 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Date of First Production	Producing method				
	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2	Bbls	MCF	2 Bbls	CFPB

Disposition of gas:  vented  sold

METHOD OF COMPLETION

open hole  perforation  other (specify)

PRODUCTION INTERVAL

831-39

551528

SIDE TWO

Operator Name Gault Oil Co., Ltd. Lease Name Gillihan Well# 1 SEC. 22 TWP. 14 RGE. 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Soil & Clay	0	8
Lime	8	13
Shale	13	15
Lime	15	20
Shale	20	28
Lime	28	33
Shale	33	46
Lime	46	62
Shale	62	91
Lime	91	98
Shale	98	107
Lime	107	131
Shale	131	137
Lime	137	148
Shale	148	15
Lime	152	15
Shale	159	161
Lime	161	179
Shale	179	204
Lime	204	208
Shale	208	209
Lime	209	211
Shale	211	230
Lime	230	231
Shale	231	233
Lime	233	239
Shale	239	242

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4	7"	16 1/2#		Portland	10	
Production	6 1/2	2 7/8		838	50/50POS		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	831' to 834'	80 BBLs Gelled water, 90 sacks	
3	836' to 839'	of sand	831-839

OPERATOR Gault Oil Co LEASE NAME Gillihan  
 WELL NO. #1

NE/4  
 SEC 22 TWP 14 RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	242	256		
Shale	256	286		
Lime	286	288		
Shale	288	298		
Lime	298	318		
Shale	318	319		
Lime	319	326		
Shale	326	328		
Slate	328	331		
Lime	331	351		
Shale	351	353		
Lime	353	372		
Shale	372	377		
Sandy Shale	377	396		
Sand	396	399		
Sandy Shale	399	514		
Shale	514	543		
Sand	543	547		
Lime	547	549		
Shale	549	551		
Lime	551	558		
Shale	558	562		
Lime	562	567		
Sandy Shale	567	571		
Shale	571	585		
Lime	585	588		
Shale	588	592		
Lime	592	593		
Slate	593	595		
Shale	595	598		
Lime	598	599		
Shale	599	602		
Lime	602	604		
Shale	604	607		
Red Shale	607	627		
Lime	627	641		
Shale	641	646		
Sandy Shale	646	668		
Shale	668	684		
Lime	684	685		
Shale	685	699		
Sand	699	705	Oil Bled	
Sandy Shale	705	757		
Shale	757	823		
Lime	823	824	White Oil	
Sand	824	830	Hard! White	
Sand	830	836	Oil	
Shale	836	838		
Sandy Shale	838	845		
Slate	845	847		
Sandy Shale	847	850		

APR 14 1985  
 State Geological Survey  
 WICHITA BRANCH