

22-14-22E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # 5304
name Gault Energy Corp.

Wellsite Geologist Pat Haley
Phone (213) 456-8823

PURCHASER ENRON

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/21/84 12/24/84 4/6/85
Spud Date Date Reached TD Completion Date

905'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from surface feet depth to 20' w/ 1.0 SX cmt

API NO. 15 091-21,433

County Johnson

SE SW NE Sec 22 Twp 14 Rge 22 X East West

2,805 Ft North from Southeast Corner of Section
1,815 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

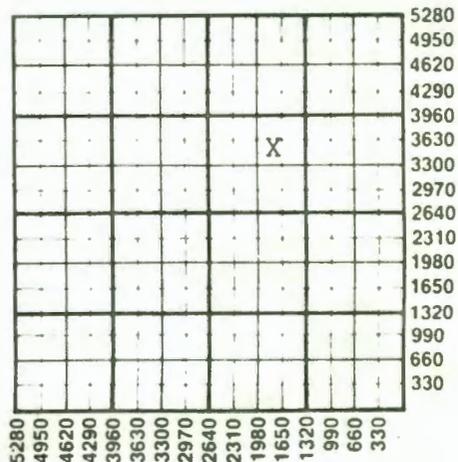
Lease Name GILLIHAN Well# C-8

Field Name Gardner (#2)

Producing Formation Bartlesville

Elevation: Ground 1,108' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Rolex, Inc. Lease Name Gillihan. Well# C-8 SEC. 22. TWP. 14. RGE. 22. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		368
Cherokee	638	
Bartlesville	831	

TUBING RECORD size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production 4/6/85 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	0 MCF	0 Bbls	CFPB	22

METHOD OF COMPLETION open hole perforation other (specify) _____ **PRODUCTION INTERVAL** Bartlesville .832-.841'
 Disposition of gas: vented sold used on lease
 Dually Completed. Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4"	7"	16.1/2	20	Portland	10	
Production	6 1/2"	2 7/8"		874'	50/50 POZ	155	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	.832-.841'	95 bbls gelled water & 50 sacks of sand	